

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL TE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	OR	RECEIVED	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR		NEWMONT OIL COMPANY					
3. ADDRESS OF OPERATOR		P.O. Box 1305, Artesia, New Mexico 88210					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2310' FNL & 1175' FEL of Section 12, T-18S, R-29E. At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED JAN 30 1976					
5. LEASE DESIGNATION AND SERIAL NO.		LC 060904					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME		West Loco Hills Grb. #4 Sd. Ut.					
8. FARM OR LEASE NAME		Tract 13					
9. WELL NO.		11					
10. FIELD AND POOL, OR WILDCAT		Loco Hills (O.G.SA)					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec 12-T18S-R29E. NMPM					
12. COUNTY OR PARISH		Eddy					
13. STATE		New Mexico					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
12-4-75	12-12-75	12-31-75	3521' GLM				
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS		
2828' GLM	2810' GLM		0-2828'				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)					25. WAS DIRECTIONAL SURVEY MADE		
2760' - 2784' GLM							
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
Dual Laterolog & Compensated Neutron.					Yes		
28. CASING RECORD (Report all casing set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLESIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	23 #	302'	11"	150 sacks Class "H"		-0-	
4 1/2"	9.5 #	2824'	7 7/8"	650 sacks Class "H"		-0-	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD) PACKER SET (MD)	
					2 7/8"	2738'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf. 2 shots/foot 2760' to 2784' GLM.				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
				2760-2784 1000 gals 15% Acid & 20,000 gals Dowell Super Frac with 50,000 lbs 20/40 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-1-76		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
1-20-76	24	none	→	19	TSTM	500	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	19	TSTM	500	38°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
					Rayford Starkey		
35. LIST OF ATTACHMENTS							
Dual Laterolog, Compensate Neutron & Deviation survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
Charles C. Joy		Superintendent			1-28-76		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH, INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	38. GEOLOGIC MARKERS	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Top of Salt		340		
				Base of Salt		1050		
				Yates		1258		
				Seven Rivers		2058		
				Queen		2270		
				Grayburg		2638		
				Loco Hills		2760		