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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

LC 060904

SL	JNDRY	NOTICES	AND HE	PURIS	OIA AAD	LLJ		
rm	for pror	osals to di	ill or to de	eepen or	reentry	to a	different rese	ervoir.

Do not use this form for prop Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE ورا وزيوما وال WI.H G4S Unit Type of Well SEP # 6 1991 8 Well Name and No. Oil Well Gas Well Other Tract 13, Well #11 . Name of Operator O. C. D. 9. API Well No. YATES PETROLEUM CORPORATION ARTESIA OFFICE 30-015-21693 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (505) 748-1471 105 South 4th St., Artesia, NM 88210 Loco Hills-Q-G-SA 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit H, 2310' FNL, 1175' FEL, Sec. 12-T18S-R29E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off XX Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other Equip well for Dispose Water (Note: Report results of multiple completion on Well production. Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* CANCEL SUNDRY NOTICE DATED 1-21-86 TO CONVERT WELL TO WATER INJECTION WELL. WORK WAS NOT DONE. Propose to workover/repair well and equip for production as follows: Notify BLM/NMOCD WHEN WORK WILL COMMENCE. RUPU. Run bit and scraper to ± 2700'. Run tbg, pkr and RBP. Test csg to ± 500 psi. Locate any holes. Run CBL from 2700' to surface. Squeeze holes in casing. 6. Perforate squeeze holes @ ± 400' and establish injection rate and attempt to break circulation out bradenhead. Either with a retainer set at 350' or with the plug typedisplacement method, recement or squeeze w/100 sx Class "C" Neat and 50 sx Class "C" w/2% CaC12. WOC 24 hrs and drill out. Equip well for production. 14. I hereby certify that the foregoing is true and correct Title Production Supervisor (This space for Federal or State office use) PETROLEUM ENGINEER Approved by Orthonic Samuel Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction