

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation WLH G4S Unit
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well Name and No. Tract 13, Well #11
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 (505) 748-1471	9. API Well No. 30-015-21693
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit H, 2310' FNL, 1175' FEL, Sec. 12-T18S-R29E	10. Field and Pool, or Exploratory Area Loco Hills-Q-G-SA
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-12-91. RUPU. POH w/tbg. TIH w/3-3/4" lead block to top of fish at 357'. Logged from 2200' to surface to confirm that tbg is in 4 1/2" csg. Stack 2-3/8" tbg (523') junk. Pull 20 jts tbg. TIH w/7" OD skirted mill, 4 - 4-3/4" drill collars and 6 jts of tubing. RU swivel and wash thru bridge @ 339'. Begin milling on stub at 357'. Milled off 1" csg in 3 mins. Circ hole clean. Pull mill back inside 8-5/8" csg. Continued to mill casing down to 359'. POOH w/skirted mill. Left 7" skirt in hole around 4 1/2" csg. TIH w/2-3/8" tbg and stack out at 2770'. Ran 7"x 31.43 slip joint and 9 joints 4 1/2" 10.5# csg (416.87'). Set slips and cut off 4 1/2" csg. NU BOP and POOH w/2-3/8" tbg. PU bit on drill collars and TIH. Drill and wash fill from 2770' to 2810'. POH. Run CBL from TD 2808') to 350". Good cement from TD to 1870'. TIH w/4 1/2" Guiberson Uni VI RBP and set at 2704'. POH and TIH w/4 1/2" AD-1 tension packer, set at 1908'. TEst RBP to 500 psi. Moved packer to locate hole in casing at 1855'. Establish injection rate of 1-1/2 BPM 400 psi. Move RBP to 1781'. Test casing up to 400' and 500 psi, OK. Run RBP to 2672'. Set and spot 2 sx of sand on RBP. Pick up on 4 1/2" casing to pull slips. Casing free. Run 1" to 479'. Did not tag anything. Drill hard cement to 360'. Establish circulation to surface via 8-5/8" bradenhead. POH w/bit. ND wellhead. Run 1" to 479'. Spot 50 sx Class C w/4% CaCl2. POH. WOC. Recemented 4 1/2" casing at 360' w/250 sx H with 130 sx Class C w/2% CaCl2. Circ 50 sx to surface. PD 12:15 PM 9-21-91. WOC 18+ hrs. Drilled cement to 1858'. Test csg to 500 psi for 36 mins. POH w/RBP. Set pkr 2703'. Acidized perms 2760-84' w/1500g. 15% NEFE.

14. I hereby certify that the foregoing is true and correct 9-25-91. Hung well on pump.
Signed [Signature] Title Production Supervisor Date 9-26-91
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: