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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 29 1975

Form C-103
Supersedes O.C.C.
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS O.C.C. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
ARTESIA OFFICE		5. State Oil & Gas Lease No.
1. Indicate Type of Well OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Dayton "ER"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 2
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 330 FEET FROM East TOWNSHIP 18S RANGE 26E NMPM.		10. Field or Pool, or Wildcat Atoka S.A.
15. Elevation (Show whether DE, RT, GR, etc.) 3359' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Prod. Csg.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated work) SEE RULE 1103.

TD 1195'. Ran 30 joints of 7" 20#, J-55 casing (1201') w/notched Tex-Pattern Shoe, centralizers at 1158 & 665', basket at 707'. Set at 1195'. Cemented w/350 sacks of Incor mix (6% gel 0.6% flocele, 2% CaCl) + 150 sacks of Class C 2% CaCl PD 10:30 PM 12-13-75. WOC. Cement fell back, filled hole w/3½ yards of Ready-mix WOC 18 hours. Backed off landing joint and nipples up, tested BOP's to 1000#, OK. Drilled shoe and tested casing to 600#, OK. Reduced hole to 6¼" and resumed drilling.

TD 1704'; PBTD 1697'. Ran 17 jts of 4½" 9.5#, J-55 (687'), 25 jts of 5½" 14#, J-55 (1003') (Total 1690') set at 1697'. 5 centralizers at 1659, 1626, 1593, 1559, & 1526', 1 Guide Shoe. Cemented w/175 sacks Class C cement. Cement circulated. PD 12:30 PM 12-17-75. WOC and tested to 1000#. OK.

Perforated w/29 .45" shots 1585-1657' as follows: 1st Stage: 1586, 91½, 95, 99, 1306, 11½, 17, 24½, 31, 40½, 46, 55 (12 holes) acidized w/2000g 15% and 1500g 28% reg. acid. 2nd Stage: 1585, 90, 93, 97, 1601, 04½, 07½, 10, 13, 19½, 26, 33, 39, 42, 48, 1650½, 57 (17 holes. Treated all perfs w/60000g treated water and 90000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Tomlinson TITLE Geol. Secty DATE 12-29-75

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 30 1975

CONDITIONS OF APPROVAL, IF ANY: