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FILE			
G.S.			
ID OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

DEC 29 1975

Yates Petroleum Corporation ✓

Address
207 South 4th Street-Artesia, NM 88210
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dayton "ER"	Well No. 2	Pool Name, including Formation San Andres S.A.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I, 1650 Feet From The South Line and 330 Feet From The East Line of Section 21 Township 18S Range 26E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street-Artesia, NM 88210			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 21	Twp. 18S	Rge. 26E
				Is gas actually connected? Yes
				When 12-27-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-11-75	Date Compl. Ready to Prod. 12-15-75	Total Depth 1704	P.B.T.D. 1697					
Elevations (DF, RKB, RT, GR, etc.) 3359' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1585'	Tubing Depth 1564'					
Perforations 1585-1657'			Depth Casing Shoe 1697'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	10-3/4"	412'	250					
9 1/2"	7"	1195'	500					
6 1/4"	4 1/2 & 5 1/2"	1697'	175					
	2-3/8"	1564'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-27-75	Date of Test 12-29-75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 40	Casing Pressure 40	Choke Size 39.8
Actual Prod. During Test 57.5	Oil-Bbls. 42.0	Water-Bbls. 15.5 BLW	Gas-MCF 39.8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Sec'try
(Title)
12-29-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 30 1975
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.