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LAND OFFICE	
OPER FOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JAN 5 1976

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Yates Petroleum Corporation ✓		7. Unit Agreement Name
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		8. Farm or Lease Name Gushwa "DX"
4. Location of Well UNIT LETTER J, 2240 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 18S RANGE 26E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3368' GR		10. Field and Pool, or Wildcat Atoka S.A.
12. County Eddy		11. Field and Pool, or Wildcat Atoka S.A.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Set Prod. Csg, Perf, & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of any proposed work) SEE RULE 1103.

TD 1720'; PBTD 1698'. Ran 14 joints of 4½" 9.5# J-55 (566') and 28 joints of 5½" 14# J-55 (1130') (Total 1696') set at 1698'. 5 centralizers at 1656, 1616, 1575, 1535, 1494', 1-Guide Shoe. Cemented w/175 sacks of Class "C" cement. Cement circulated. PD 12:00 noon 12-22-75. WOC and tested to 1000#. OK.

Perforated 1571-1606' w/25 0.45" jet shots as follows: 1st Stage: - 1571, 73, 75, 77, 79, 81, 83, 85, 87, 93, 1601, 05 (12 holes). Acidized w/2000 gallons 15% & 1500 gallons 28% regular acid. 2nd Stage: - 1572, 74, 76, 78, 80, 82, 84, 86, 88, 92, 1600, 04, 06 (13 holes). Treated all perforations w/60000 gallons of treated water and 100000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 12-31-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 5 1976

CONDITIONS OF APPROVAL, IF ANY: