

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Flano Inc.</u>		Lease <u>Higgins Trust Inc.</u>		Well # <u>1</u>	
Location of Well	Unit <u>A</u> <u>990N+E</u>	Section <u>13</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		

Witness APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>20"</u>	<u>16"</u>	<u>65</u>		<u>200</u>	<u>250</u>
<u>15"</u>	<u>11 3/4"</u>	<u>42</u>		<u>950</u>	<u>650</u>
<u>10 7/8"</u>	<u>8 7/8"</u>	<u>24</u>		<u>1900</u>	<u>500</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>10.5+11.6</u>		<u>9300</u>	<u>250</u>

Casing Data:

Surface 46 joints of 8 7/8 inch 24 # Grade API New K-55
(Approved) (Rejected)

Inspected by Lelan Mearns date 12-29-75

Cementing Program

Size of hole 11" Size of Casing 8 7/8 Sacks cement required 500

Type of Shoe used Slide Float collar used Yes Btm 2 jts welded Thread Lock

TD of hole 1944 KB Set 1934 Feet of 8 7/8 Inch 24 # Grade K-55

New-used csg. @ 1934 with 200 sacks neat cement around shoe Class C 2 1/2 cc
+ 300 sax Flanor-Lite additives 5 # Silicate 1/4 # Flocc 2 1/2 cc

Plug down @ 2:00 (AM) (PM) Date 12-30-75

Cement circulated Yes No. of Sacks 60/54

Cemented by W. Alliberton Witnessed by Lelan Mearns

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface 2144 KB Set 2142 KB Transition shoe
Run 7 7/8" 16" 65" pipe Cont 150/100 Class C 2 1/2 cc Cement
Surf. Hole 4 1/2" 7' surface cemented Ready Well
Feet 15" hole TD 2144 KB set at 2142 KB Run 23 1/2" 11 3/4" 42
500 API New, 2 1/2" Slide Shoe, Float, Cont 350/100 Flanor-Lite
5 # Silicate 1/4 # Flocc 2 1/2 cc 250/100 Class C 2 1/2 cc