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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

FEB 26 1976

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>O. C. C.</u>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>ARTESIA, OFFICE</u>				8. Farm or Lease Name Higgins Trust, Inc.	
2. Name of Operator Llano, Inc.				9. Well No. 1	
3. Address of Operator P.O. Box 1320, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Atoka Penn Morrow	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM				12. County Eddy	
15. Date Spudded 12-20-75	16. Date T.D. Reached 1-27-76	17. Date Compl. (Ready to Prod.) 2-7-76	18. Elevations (DF, R&B, RT, GR, etc.) 3287.5 GL; 3298.5 KB	19. Elev. Casinghead -	
20. Total Depth 9342	21. Plug Back T.D. 9275	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9150 - 9175, Morrow				27. Was Well Cored No	
26. Type Electric and Other Logs Run Compensated Neutron Formation Density, Dual Laterolog, perforating depth control					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	197'	20"	250 sx Class C w/2% Cacl	None
11 3/4"	47	950'	15"	350 sx lite wate + 200 sx Class C	None
8-5/8"	24	1944'	10-5/8"	300 sx lite wate + 200 sx Class C	None
4 1/2"	10.5&11.6	9342'	7-7/8"	450 sx Class H	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 9150 - 9164 & 9167 - 9175' w/2 JSFP plus 1 shot at bottom of each interval			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9150 - 9175 AMOUNT AND KIND MATERIAL USED perf w/jet gun		
33. PRODUCTION					
Date First Production 2-7-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI, WOPC
Date of Test 2-7-76	Hours Tested 4	Coke Size 17/64"	Prod'n. For Test Period None	Oil - Bbl. 4,700	Gas - MCF 0
Flow Tubing Press. 2396.5	Casing Pressure pkc	Calculated 24-Hour Rate 0	Oil - Bbl. AOF 18,462	Gas - MCF 0	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared					Test Witnessed By Klaar & Collins
35. List of Attachments DST #1 & #2, Deviation Record (logs mailed directly by Schlumberger)					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>a J J Jones</u>		TITLE <u>Manager of Operations and Construction</u>		DATE <u>February 24, 1976</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8264</u>	T. Kittland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8742</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow <u>9016</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Barnett <u>9318</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>988</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2124</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4088</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4600</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp, L <u>5940</u>	T. _____	T. Chinle _____	T. _____
T. Penn., U <u>7756</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	987		Redbed & Lime				
988	2423		San Andres - Lime				
2424	4087		Glorieta - Lime				
4088	4599		Tubb - Lime				
4600	5939		Abo - Lime				
5940	7755		Wolfcamp, L - Lime & Sh				
7756	8263		Penn, U - Lime & Sh				
8264	8741		Strawn - Lime & Sh				
8742	9015		Atoka - Lime & Sh				
9016	9317		Morrow - Lime & Sh				
9318	9342		Barnett - Lime & Sh				