District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Revised October 18, 1994

District II 811 South First, Artesia, NM 88210

Instructions on back

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office 5 Copies

Regulatory Analyst

12/31/97

2040 South Pacheco

District IV 2040 South Pa	checo, Sant	ta Fe, NM 87	505	S	anta Fe,	NM 87	505					AMEN	IDED REPORT		
l				LLOWABL	E AND	AUTI	HORIZ	ATIO	N TO TR						
Operator name and Address Concho Resources Inc.											² OGRID Number				
110 W. Louisiana, Suite 160- 4/6 Midland, TX 79701											Reason for Filing Code				
												CH effective 1-1-98			
⁴ API Number ⁵ Pool Name											⁶ Pool Code				
30 - 0 15-2							70800								
7 Pro	operty Code		⁸ Pro	operty Name				٠	⁹ Well Number 1						
11 10.0	778	Location		st Inc. Comm									'		
II. 10 Surface Location Ul or lot no. Section Township			Range	Lot Idn	Feet from	the North/South Lin		uth Line	Feet from the	Feet from the East/Wes		ine County			
A 13 18S		26E			90 No		th	990 Eas		East	Eddy				
		Hole Loc		T =				l ===	TotAMent line County						
UI or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/South		uth Line	Feet from the E		ast/West line County		County		
12 Lse Code	¹³ Produci	ng Method C	ode 14 Gas	Connection Date	e 15 C-	-129 Permit Number			C-129 Effective Date		9	¹⁷ C-129 Expiration Date			
5	1														
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location															
18 Transpor OGRID	ter			Transporter Name and Address				²¹ O/G	and Description			ription	aon		
Navajo Refini 015694 P. O. Box 159			ing Co. 9			2042610		0	3456789707				707		
Artesia, NM 88			88210						A 12						
									(5) JAN 1998 (4A)						
GPM Gas Corp 009171 1000 Plaza Off			poration 20			42630 0 635630		G	RECEIVED 51						
Bartlesville, Ok			OK 74004	-			JAN 1998 RECEIVED OCD - ARTESIA								
					第二十五		\[\bar{c}_{\alpha_{\bar{c}_{\chin}}}}}}}}}}}}}}}}}\ender{\binv\}								
	1111000										2772232420				
	or electric to the lateral														
IV. Prod	IV. Produced Water														
23 F	OD					²⁴ POD UL	STR Local	ion and [Description	-					
100	<u> </u>	1:													
V. Well Completion Data 25 Spud Date 26 Spud Date			a Ready Date				²⁸ PBTD		²⁹ Perforat		ons 30 DHC, DC		DHC, DC, MC		
31 Hole Size			32 (32 Casing & Tubing Size				Depth S	et	34 Sacks Cement					
											Variable 1				
<u></u>					 				1.7.1			15-98			
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VI. We	II Test E		Delivery Date	37 Test	Date	1 3	8 Test Len	ath	³⁹ Tbg.	Press	ure	1 4	⁰ Csg. Pressure		
Jan			Delivery Date	rest bate				3	,						
⁴¹ Choke Size			⁴² Oil	⁴² Oil ⁴³ Wate			44 Gas		⁴⁵ AOF		46 Test Metho		¹⁶ Test Method		
												<u> </u>			
complied	with and tha	t the informat	tion given above	on Division have le is true and com	been plete		(OIL C	ONSERVA	ATIC	N DIV	'ISIO	N		
		viedge and b				Appr=::-	d by		_	t C T D	1CT 11				
Signature		W		Approved by: SUPERVISOR, DISTRICT II											
Printed pame	Davi	d W. Co	ppeland		Title: Approval Date: MAD 9 1008										
Title:	Vice	Presid	lent Phone:		γψριονα	vale.	<u>M/</u>	AR 9 19	30						
	/31/97	perator fill in t		(915) 683 ber and name of		s operator									
		OGRID#		J. G. G. HAITIG OF	providu										
		s Operator S				Printe	d Name				Tit	le	Date		

Julie Johnson