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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes C-101
C-102 and C-103
Effective 1-1-65

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JAN 5 1976

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Yates Petroleum Corporation</p>		<p>5. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 207 South 4th Street - Artesia, NM 88210</p>		<p>7. Unit Agreement Date</p>
<p>4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 18S RANGE 26E N.M.P.M.</p>		<p>6. Farm or Lease Name Dayton "EX"</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3381' GR</p>		<p>9. Well No. 1</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>		<p>10. Field and Pool, or Wildcat Und Atoka (S.A.)</p>
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Set 10-3/4" casing</p>		<p>12. County Eddy</p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of any proposed work) SEE RULE 1103.

Spudded a 15" hole at 2:00 PM 12-22-75.
TD 410'. Ran 9 joints of 10-3/4" 32# H-40 casing and set at 410'. Cemented w/200 sacks of Class "C" 4% CaCl. Cement circulated. PD 2:00 AM 12-23-75. WOC 12 hours, drilled plug and reduced hole to 9 1/2" and resumed drilling.
TD 1220' - RU and ran 4 joints of 7" 20# casing, 7" elevators unlatched - dropped 4 joints of 7" casing in hole. WIH w/7" swedge and 3 1/2" DP. Screwed into fish. Worked on pipe and attempting to get circulation thru fish. Broke circulation thru and worked fish free. Tripped out - inspected 7" casing. Replaced shoe. Ran 30 joints of 7" 20# new casing (1221.54') - 1-Texas pattern shoe, centralizers at 1177' and baskets at 485 and 569'. Set casing at 1220'. Cemented by Denton w/350 sacks of mix 2% CaCl, followed by 150 sacks of Class "C" 2% CaCl. PD 5:00 PM 12-25-75. Cement circulated. Cement dropped after WOC and filled hole with 3 yards of Ready-mix cement at 6:30 AM 12-27-75. Cut off landing joint and nipped up. WOC 18 hours, tested BOP's w/1000#. OK. Drilled cement and reduced hole to 6 1/8" and resumed drilling after tested shoe to 600#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 12-31-75

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 5 1976

CONDITIONS OF APPROVAL, IF ANY: