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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JAN 9 1976

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 18S RANGE 26E NMPM.		8. Farm or Lease Name Dayton "EX"
15. Elevation (Show whether DF, RT, GR, etc.) 3381' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Und. Atoka (S.A.)
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Set Prod. csg, perf & S.F. <input checked="" type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of any proposed work) SEE RULE 1103.

TD 1720'; PBTD 1697'. Ran 18 joints of 4½" 9.5# J-55 (727') and 24 joints 5½" 14# J-55 (967') (Total 1694') set at 1697'. 5 centralizers at 1654, 1614, 1573, 1533 and 1492' and 1-guide shoe. Cemented w/175 sacks of Class "C" cement. Cement circulated. PD 1:30 PM 12-29-75. WOC and tested to 1000#. OK.

Perforated w/32 3½" glass charges .45" dia holes 1549-1644' as follows:
 1st Stage: 1562, 65½, 72, 82½, 86½, 91, 99½, 1612, 18, 22, 26, 30, 38, 42 (14 holes). Acidized w/2000 gallons 15% & 28% regular acid. 2nd Stage: 1549, 60, 64, 69, 74½, 81, 85, 89, 93, 1610, 14, 16, 20, 24, 28, 32, 40, 44 (18 holes)
 Treated all perforations w/60000 gallons of treated water, 100000 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>1-8-76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 8 1976</u>

CONDITIONS OF APPROVAL, IF ANY:

JAN 15 1976

RECORD OF INCLINATION

If additional space is needed, use the reverse side of this form.

INCLINATION DATA CERTIFICATION

OPERATOR CERTIFICATION

Signature of Authorized Representative

J. D. Chandler—Secretary-Treasurer

Name of Person and Title (type or print)

Byrd Drilling Company

Name of Company

Telephone: 915 337-2356 Ext. #41
Area Code

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____
Area Code _____