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NO. OF COPIES RECEIVED -	Form C-103
DISTRIBUTION	Supersedes Old C=102 and C=103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE /	
	Sa. Indicate Type of Lease
LAND SFICE	State Fee y
OPEF OR	5, State Off & Gas Lease No.
JAN 9 1976	anna sound
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Strme
OIL TT GAS ARTESIA, OFFICE	
AELL X WELL OTHER-	8. Farm or Lease Hane
Yates Petroleum Corporation -	Dayton "EX"
3. Address of Operator	9. Well No.
	1
207 South 4th Street - Artesia, NM 88210	10. Field and Pool, or Wildcat
	Und. Atoka (S.A.)
UNIT LETTER 0. 990 FEET FROM THE South LINE AND 2310 FEET FROM	
THE East LINE, SECTION 21 TOWNSHIP 185 RANGE 26E NMPM.	
THE <u>EASL</u> LINE, SECTION <u>21</u> TOWNSHIP <u>FOO</u> RANGE <u>BOD</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Eddy
¹⁶ . Chuck Appropriate Pay To Indicate Nature of Notice, Report of Oth	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	REPORT OF:
NOTICE OF INTENTION TO: SUBSEQUENT	REFORT OF.
	ALTERING CASHIG
	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT 303	, rerf & S.F 🛛 🕅
OTHER	· · · · · · · · · · · · · · · · · · ·
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date is any proposed
work) SEE RULE 1903.	
TD 1720'; PBTD 1697'. Ran 18 joints of 4 ¹ / ₂ " 9.5# J-55 (72	(/') and 24 joints
5½" 14# J-55 (967') (Total 1694') set at 1697'. 5 central	izers at 1654, 1614,
1573, 1533 and 1492' and 1-guide shoe. Cemented w/175 sa	cks of Class "C"
cement. Cement circulated. PD 1:30 PM 12-29-75. WOC ar	nd tested to 1000#.
•	
OK. Perforated w/32 3½" glass charges .45" dia holes 1549-164	A' as follows:
Perforated W/32 3% glass charges .45 ula holes 1545-164	
1st Stage: 1562, 6512, 72, 8212, 8612, 91, 9912, 1612, 18, 22	2, 20, 30, 30, 42
(14 holes). Acidized w/2000 gallons 15% & 28% regular aci	d. 2nd Stage: 1549,
$60, 64, 69, 74\frac{1}{2}, 81, 85, 89, 93, 1610, 14, 16, 20, 24, 28$	3, 32, 40, 44 (18 holes
Treated all perforations w/60000 gallons of treated water	, 100000 20-40 sand.
· · ·	
•	
18. I hereby certify that the information above is true and complete to the best of my inowledge and belief.	
$\alpha \beta \ldots \beta$	· · · · ·
Alener (fristing tomburg) TITLE Geol. Secty	1-8-76
SIGNED AUGULAUTO POULANT THE	
	1070
	1AN 8 1976
A CL Supervisor, DISTRICT II	JAN 8 1976
APPROVED BY U. C. Supervisor, DISTRICT II	JAN 8 1975

RECEIVED

JAN 15 1976

J. C. C.
ARTESIA, OFFICE

		RECORD OF:	INCLINATIO	N		
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)	
410	4.10	1/4	•44	1.80	1.80	
615	2.05	1/4	•44	•90		
912	2.97	1/2	.87	2.58	<u>2.70</u> 5.28	
1220	3.08	1/2	.87	2.68	7.96	
1720	5.00	1 1/4	2.18	10.90	18.85	
		· · · · · · · · · · · · · · · · · · ·				
76 . 2						
If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? \Box yes $\boxed{\mathbf{X}}$ no 18. Accumulative total displacement of well bore at total depth of $\underline{1720}$ feet = $\underline{18.86}$ feet. *19. Inclination measurements were made in $-\Box$ Tubing \Box Casing \Box Open hole $\boxed{\mathbf{X}}$ Drill Pipe						
20. Distance from su	mace location of well f	o the nearest lease line	°		feet.	
20. Distance from surface location of well to the nearest lease line						
22. Was the subject	well at any time intenti- the above question is f	onally deviated from th	e vertical in any mann	er whatsoever?		
inclination data and fac data and facts are true.	CERTIFICATION Ilties prescribed in Article certification, that I have its placed on both sides o correct, and complete to s all data as indicated by	personal knowledge of the f this form and that such the best of my knowledge	 authorized to make this information presented sides of this form are ledge. This certification 	nalties prescribed in Arti is certification, that I have in this report, and that a true, correct, and comple on covers all data and in	ole 60360, R.C.S., that I am "e personal knowledge of all II data presented on both te to the best of my know- formation presented herein ks (*) by the item numbers	
Signature of Authorized			Signature of Authorize	d Representative		
Bund Drilling	<u>r—Secretary-Tre</u> ^{Ile} (type or print) Company		Name of Person and T	itle (type or print)		
"me of Company		· · · · · · · · · · · · · · · · · · ·	Operator			
Telephone: 015 Area Code	337-2356 Ex	t. #41		Telephone:Area Code		

RECORD OF INCLINATION

1/2/16 Yates Petroleum Corporation Dayton EX #1 Well ____2/2 ≥ 6 Eddy County, New Mexico