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FI	E			
G.S.				
ID	OFFICE			
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JAN 15 1976

Operator Yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dayton "EX"	Well No. 1	Pool Name, Including Formation Atoka S.A.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter 0 ; 990 Feet From The South Line and 2310 Feet From The East Line of Section 21 Township 18S Range 26E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 So. 4th Street-Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 21	Twp. 18S	Rge. 26E	Is gas actually connected? Yes	When 1-10-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-22-75	Date Compl. Ready to Prod. 1-10-76		Total Depth 1720'		P.B.T.D. 1697'			
Elevations (DF, RKB, RT, GR, etc.) 3381' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 1549'		Tubing Depth 1527'			
Perforations: 1549-1644'					Depth Casing Shoe 1697'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10-3/4"		410'		200			
9 1/2"	7"		1220'		500			
6 1/4"	4 1/2 & 5 1/2"		1697'		175			
	2-3/8"		1527'					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-10-76	Date of Test 1-13-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 30	Casing Pressure 30	Choke Size -
Actual Prod. During Test 29.2	Oil-Bbls. 14.0	Water-Bbls. 15.2	Gas-MCF 14.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Christine Tomlinson*  
(Signature)

Christine Tomlinson - Geol. Secty

(Title)

1-14-76

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 19 1976

BY *W.A. Gussert*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.