DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL / GAS	MAR 1 5 1976		
OPERATOR 2			
PRORATION OFFICE Operator		I. C. C.	
	ergy Corporation	mich metine	
Address P. O. Box	304, Artesia, N. M. 882	10	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		CAS MUST NOT BE
Recompletion Change in Ownership	Oil Dry (Gas CASINGHEAD FLARED AFTER	GAS MUST NOT BE
	Cond	UNLESS AN EX	XCEPTION TO
If change of ownership give nam and address of previous owner _	e	IS OBTAINED &	4.42-174
DESCRIPTION OF WELL AN	ID LEASE Well No. Pool Name, Including	Forgetten	
Elliott			Lease No. Ideral or Fee Federal IC068402
Location		40000 0100000	1605161 12000402
Unit Letter :	2310 Feet From The North	ine and 330 Feet Fi	rom The East
Line of Section 29	Township 18 South Range	30 East , NMPM,	Eddy County
DESIGNATION OF TRANSPO	APPENDING AND MARKET AT		county
Name of Authorized Transporter of	OIL AND NATURAL G		pproved copy of this form is to be sent)
Navajo Crude 011		N. Freeman Ave, Art	esia, N. M.
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	H 29 188 30	1	i men
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	D. D
12/20/75	1/27/76	3373'	P.B.T.D. 3365'
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3414 GL Perforations	Queen-Grayburg	2810	3131 Depth Casing Shoe
2810-18, 2823-27, 300	8-16, 3053-59, 3093-97	3220-24,3280-90	3365
	TUBÍNG, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	8 5/8"	DEPTH SET 497 '	SACKS CEMENT
**	4 1/2"		250 sx Class C 2% CC age 150 sx rep.neat,300 sx
			age 400 sx H
	236"	_	se 100 sx CC, 100 sx Class
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d		oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
1/28/76 Length of Test	2/3/76 Tubing Pressure	pumping	
24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
2 bb1	2 bb1	slight show	TSTM
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
reality mental (proof, back pro)	ranny resemble (SMC-IN)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Gressett
move to true and complete to t	no sear or my knownedge and belief,	BY COLUMN CONTRACTOR	DICTION OF THE PROPERTY OF THE
		TITLE SUPERVISOR	, DISTRICT II
Docatt. LL			in compliance with RULE 1104.
Sosothy Hammy (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Agent		tests taken on the well in ac	cordence with RULE 111.
(Title)		able on new and recompleted	must be filled out completely for allow- wells.
3/11/76	Date)	Fill out only Sections I, well name or number, or transp	II. III, and VI for changes of owner, orter, or other such change of condition.
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well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each pool in multiply