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Subnut 5 Copies	State of N Energy Minerals and Nat	lew Mexico lural Resources Department	RECEIVED Form C-104
Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240			SEP 0 1. 1992 t Bottom of Page
DISTRICT II P.O. Drawer DD, Attesia, NM 88210	P.O. B	ATION DIVISION ox 2088 exico 87504-2088	O. C. D.
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAI	BLE AND AUTHORIZAT	TION
I. Operator	TO TRANSPORT OIL	_ AND NATURAL GAS	Well API No.
Mack Energy Corpor	ation 🗸		
Address P.O. Box 276, Arte	sia, NM 88210		
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well	Oil Dry Gas	Effective 8/1/	92
Change in Operator KX If change of operator give name Mark	Casinghead Gas Condensate	P O Drawer 217. A	rtesia, NM 88210
and address of previous opported			
II. DESCRIPTION OF WELL Lease Name Elliott	Well No. Pool Name, Includi	ing Formation son Qn Grbg	Kind of Lease Lease No. State, Federal OKER Nm-27279
Location Unit LetterH	2310 Feet From The	north_Line and33	0 Feet From 'The east Line
20	190 - 30	•	Eddy County
Jeelou			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	Address (Give address to which a	pproved copy of this form is to be sent)
Navajo Refining Co		P.O. Box 159, Ar	tesia, NM 88210 pproved copy of this form is to be sent)
Name of Authorized Transporter of Casing	thead Gas or Div Gas		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When 7
If this production is commingled with that : IV, COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUDING CASING AND	CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after r.	ecovery of total volume of load oil and must	be equal to or exceed top allowabl Producing Method (Flow, pump, 1	e for this depth or be for full 24 hours.) as lift, etc.)
Date First New Oil Run To Tank	Date of Test		posted TU-3
Length of Test	Tubing Pressure	Casing Pressure	cha Op
Actual Prod. During Test	Qil - Bbls.	Water - Bbls.	Gas-MCF P
GAS WELL			Gravity of Condensate
Actual Prod. Test - MCI/D	Length of Test	Bbis. Condensate/MMCI ²	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is the and complete to the best of my knowledge and belief)		Date Approved SEP 1 1992	
Rhonda Ne	lsin		
Signature		By ORIGINAL SIGNED BY MIKE WILLIAMS	
Rhonda Nelson Prioted Name AUG 2 8 1992	Title	TitleS	UPERVISOR, DEAL OF H
AUG 2 0	748-3303 Telephone No.		
Date and service and the second se			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.