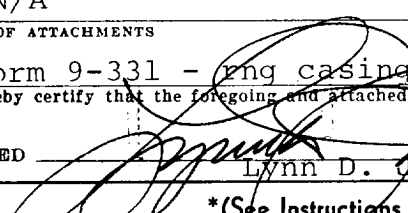


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 029389E	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		7. UNIT AGREEMENT NAME Power Deep Unit	
3. ADDRESS OF OPERATOR 1000 Midland National Bank Tower, Midland, Tx		8. FARM OR LEASE NAME Power Deep Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FN&WL, Sec. 6, T18-S, R31-E At top prod. interval reported below At total depth SAME		9. WELL NO. 1	
14. PERMIT NO. ARTESIA, OFFICE		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUNDED 12-19-75		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T18S, R31E	
16. DATE T.D. REACHED 2-15-76		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) N/A		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3604' GR		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 11810'		21. PLUG, BACK T.D., MD & TVD 4110'	
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * N/A		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Densilog Comp. Neutron, Dual Laterolog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#	
720'		17 1/2"	
375 sx HOWCO 1t. wt		None	
& 300 sx Class C 2%		CaCl	
8 1/2"		24#, 32#	
4210'		12 1/4"	
750 sx HOWCO 1t. wt		None	
& 300 sx Class C			
29. LINER RECORD			
TUBING RECORD			
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) N/A			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A DATE OF TEST N/A HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A TEST WITNESSED BY 35. LIST OF ATTACHMENTS Form 9-331 - rmg casing & Plug back, logs 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED  TITLE Div. Operations Mgr DATE 3-8-76			

* (See Instructions and Spaces for Additional Data on Reverse Side)