

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. & C. C. CO.
SUBMIT IN TRIPLICATE
(Other Instructions
on reverse side)Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Dry		5. LEASE DESIGNATION AND SERIAL NO. LC 029389E
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1000 Midland National Bank Tower, Midland, Tx 79701		7. UNIT AGREEMENT NAME Power Deep Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FN&WL, Sec. 6, T18-S, R31-E		8. FARM OR LEASE NAME Power Deep Unit
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3604' GR		10. FIELD AND POOL, OR WILDCAT Wildcat 7
16. COUNTY OR PARISH Eddy		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T18S, R31E
17. STATE NM		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Rng Casing & Plug Back ☒REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 2:30 AM 12-19-75
13 3/8" casing

Cemented 48# H-40 13 3/8" casing at 720' with 375 sx HOWCO Lt. wt & 300 sx Class C 2% CaCl - cement circulated. WOC 24 hours - pressure tested to 1000 # - held OK. PD 9PM 12-20-75.

8 5/8" casing

Cemented 24# & 32# K-55 8 5/8" casing at 4210' with 750 sx HOWCO Lt. wt & 300 sx Class C - TOC @ 1300' by temperature survey. WOC 24 hours. PD 12:15 AM 12-30-75.

Plugged the lower portion of the hole with cement plugs as follows:

70 SX	11,400-11,600'
50 SX	9,500-9,700'
50 SX	7,950-8,100'
50 SX	5,850-6,000'
70 SX	4,110-4,310'

Job complete @ 4:45 PM 2-19-76. Removed WH, cleaned pits, released rig @ 12 noon 2-20-76. Well turned over to Eastland Oil Co. for completion as WDW

18. I hereby certify that the foregoing is true and correct

SIGNED

Lynn D. Jones

TITLE Div. Operations Mgr

DATE 3-8-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side