

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I.C. 029389 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt water disposal well

2. NAME OF OPERATOR

The Eastland Oil Company

3. ADDRESS OF OPERATOR

704 Western United Life Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3604' GR, 3620' RT (ref.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kenwood Fed (SWD)

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Power Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T18S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

Texas

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

On January 27, 1978, Dowell Division of Dow Chemical treated perforations from 3506' to 3517'; 3534' to 3541'; and 3581' to 3598' with 30,000 gallons of waterfrac. Treatment was down 2½" tubing with packer set at 3443'. Propping agents were 9,000# of 100 mesh sand, 15,000# of 20/40 sand, and 9,000# of 10/20 sand. Average injection rate was 2400 psi at 16.7 BPM. Immediate shut-down pressure was 1200 psi and 10 minute shut down pressure was 1100 psi. The well was shut-in overnight and injection was resumed January 28, 1978 with 150 psi tubing pressure at a rate of 200 BPD.

RECEIVED  
FEB 16 1978  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE 2/14/78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE FEB 22 1978

CONDITIONS OF APPROVAL, IF ANY: