

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Yates Petr Corp</i>		Lease <i>Dayton FG</i>		Well # <i>1</i>	
Location of Well	Unit <i>450N 5310E</i>	Section <i>28</i>	Township <i>18</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor	<i>Byrd</i>		Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	10 3/4"	32		400	cin.
9 1/2"	7"	28		1200	"
6 1/4"	4 1/2" + 5 1/2"	9.5 + 15.5		1800	150

Casing Data:

Int.
Surface *32* joints of *7* inch *20* # Grade *API New K-55*
(Approved) (Rejected)

Inspected by *Salmon Williams* date *1-27-76*

Cementing Program

Size of hole *9 1/2"* Size of Casing *7* Sacks cement required *500*

Type of Shoe used *Tool Joint* Float collar used *None* Btm *2* jts *welded* *Thread Lock*

TD of hole *1235* Set *1212* Feet of *7* Inch *20* # Grade *H-40*

New-used csg. @ *1212* with *150* sacks neat cement around shoe *Class C 2% CC*
+ *350* sax *Class C* additives *6% C/S, 6% Flocc, 2% CC*

Plug down @ *10:20* (AM) (PM) Date *1-27-76*

Cement circulated *Yes* No. of Sacks *25*

Cemented by *Dayton* Witnessed by *Salmon Williams*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Surface: 15" hole Ran 7 jts 10 3/4" API New H-40*

TD 375 KB set at 362 KB, Int. 200/sx Class C 4% CC

PD 2:45 AM 1-25-76 Casing 10/18 Fell back app 40'

Hole filled to surface w/ gravel