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NEW MEXICO OIL & GAS COMMISSION

JAN 30 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Dayton "FG"
9. Well No. 1
10. Field or Pool, or Wildcat Atoka S.A.
12. County Eddy

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Yates Petroleum Corporation ✓
3. Address of Operator 207 South 4th Street - Artesia, N ^M 88210
4. Location of Well UNIT LETTER <u>B</u> <u>450</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3392' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated work) SEE RULE 1103.

Spudded a 15" hole at 3:00 PM 1-24-76.

TD 378' - Ran 9 joints of 10-3/4" 32# new casing, set at 377'. Cemented w/200 sacks of Class "C" 4% CaCl. Cement circulated. PD 2:45 AM 1-25-76. WOC 12 hours, drilled plug and reduced hole to 9 1/2" and resumed drilling.

TD 1225' - Ran 5 joints of 7" 23.6# (171.17'), 30 joints 7" 20# K-55 (1055.45') (Total 1226.62'), new casing. 1-Tex Pattern shoe, centralizers at 1200' & 648', baskets at 680' and 615', set at 1225' KB. Cemented by Denton w/350 sacks of lite-wt cement followed w/150 sacks of Class "C" 2% CaCl. PD 10:15 AM 1-27-76. Cement circulated. WOC 18 hours, nipples up, installed BOP's and tested to 1000#. OK. Drilled out plug and tested to 600#. OK. Reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u> TITLE <u>Geol. Secty</u>	DATE <u>1-29-76</u>
APPROVED BY <u>W.A. Gussert</u> TITLE <u>SUPERVISOR, DIST. OF N</u>	DATE <u>JAN 30 1976</u>
CONDITIONS OF APPROVAL, IF ANY:	