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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 4 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS <b>O. C. C.</b></p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. Indicate Type of Well</p> <p>Oil <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator</p> <p>Yates Petroleum Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator</p> <p>207 South 4th Street - Artesia, NM 88210</p>		<p>8. Farm or Lease Name</p> <p>Dayton "FG"</p>
<p>4. Location of Well</p> <p>UNIT LETTER <u>B</u> <u>450</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.</p>		<p>9. Well No.</p> <p>1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3392' GR</p>		<p>10. Field and Pool, or Wildcat</p> <p>Und Atoka S.A.</p>
		<p>12. County</p> <p>Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING Casing <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Run Prod. csg, perf &amp; SF</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated cost of work) SEE RULE 1103.

TD 1836'; PBTD 1828'. Ran 21 joints of 4½" 10.4# H-40 casing (695') and 27 joints of 5½" 14# J-55 casing (1130') (Total 48 joints 1825') set at 1828' w/1-Guide shoe and 5 centralizers at 1797, 1766, 1735, 1703 and 1672'. Cemented w/175 sacks of Class "C" cement. Cement circulated. PD 1:15 PM 1-30-76. WOC and tested to 1000#. OK.

Perforated w/32 .45" holes 1528-1670' as follows: 1st Stage - 1528, 35, 63, 69, 97½, 1600, 03½, 20, 23, 34, 54, 64, 68, 72, (14 holes) Acidized w/2000 gallons 15% and 1500 gallons 28% regular acid. 2nd Stage - 1533, 37, 62, 65, 67½, 85, 99, 1602, 06, 21½, 25, 27, 32, 37, 52½, 62, 66, 1670 (18 holes). Treated all perforations w/60000 gallons of treated water and 70000# 20-40 sand. Treating pressure 2500# min; 3000# max; 2800# avg at 73 BPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 2-3-76

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE FEB 4 1976

CONDITIONS OF APPROVAL, IF ANY: