NO. OF COPIES RECEIVE	D					·			
DISTRIBUTION				(a) 	•		rm C-10%.» Svised 1-1-65		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION					5a. Indicate Type of Lease		
FILE				RECOMPLETIC			ite	Fee X	
U.S.G.S.				CCOMPLE IIC	RECEN	VED. Stat	te Oil 🗸 Gas Lease	No.	
LAND OFFICE					•••	·			
OPERATOR	*				FEB17	1976	MIIIIIII		
	· · · · · · · · · · · · · · · · · · ·				LCD T (131 0			
Ia. TYPE OF WELL							t Agreement Name		
	01L W E L	L CAS	DR		O. C.	neelCE			
b. TYPE OF COMPLE	TION		 _		ARTEBIAT		m or Lease Name		
WELL WOR		N PLUG BACK	DIFF.	OTHER			ayton "FG'		
2. Name of Operator Yates Peti		rnoration				9. Wel	1 No.]		
3. Address of Operator						10 51	eld and Pool, or Wil		
	Ath Stro	ot Arto		1 00010		1	Atoka S.		
207 South 4. Location of Well	4th Stre	et - Arte	SIA, NM	1 88210			TTTTTTT		
								///////	
UNIT LETTERB	4	50	Nc	orth LINE AND	2310				
UNIT LETTER	LOCATED		ROM THE		innin in	EET FROM	ounty All	HHHH	
THE East LINE OF	28	18S	26E		////X////	Edd			
15. Date Spudded	16. Date T.D. H	eached 17. Date	Compl. (Read	y to Prod.) 18.	Elevations (DF, R	\mathbf{X}	19. Elev. Cashing	head	
		2-1			3405' KE		3392'		
20. Total Depth	21. Plu	g Back T.D.	22. If M	lultiple Compl., Ho	w 23. Interval	s Rotary Tools	, Cable Tool	s	
1836' DL=	1844 1	828'	Mar	γ λ	Drilled	^{By} ¦ 0-1836			
24. Producing Interval(s), of this complet	ion - Top, Bottor	n, Name				25. Was Directi	onal Survey	
	1528-	1670' Sar	Andres				Made NO		
·		1070 201	i midi Ci				NO		
26. Type Electric and O		··· · · ·					27. Was Well Cored		
	Gamma	Ray Neutr		· · ·			No		
28. ť		CA	SING RECORD	(Report all string	s set in well)				
CASING SIZE	WEIGHT LB.			HOLESIZE		TING RECORD	AMOUNT	PULLED	
10-3/4"	32#	377		15"	<u>200 s</u>				
<u>7"</u> 45&55"	23.6 &			<u>9½"</u>	<u>500 s</u>				
42002	110.5414	<u>++</u> 102	.0	04	175 s	acks			
29.	<u></u>	INER RECORD	L		30.	TURING	RECORD		
SIZE	тор	BOTTOM	SACKS CEM	ENT SCREEN	SIZE	DEPTH SE			
				LIT JOREEN	2-3/8"	1509'	-I FACKE	ERSET	
31. Perforation Record (Interval, size and	l number)		32.	ACID, SHOT, FR	ACTURE, CEMEN	T SQUEEZE, ETC.		
								USED	
1528-1670		5" shots		L DEPTH	INTERVAL	AMOUNT AN	D KIND MATERIAL	0000	
1528-1670	w/32 .4	5" shots		1528-			D KIND MATERIAL		
1528-1670		5" shots		1528-	1672' A	/C 2/2000 eg. acid.)g 15%&150()g 28%	
1528-1670		5" shots		}	1672' A 1670' C	/C 2/2000 eg. acid. 0000g tre	og 15%&1500 eated wtr &)g 28%	
1528-1670		5" shots		1528-	1672' A 1670' C	/C 2/2000 eg. acid.	og 15%&1500 eated wtr &)g 28%	
33.	' w/32 .4			1528- 1528- PRODUCTION	1672' A 1670' 6 7	/C 2/2000 eg. acid. 0000g tre 0000# 20-	og 15%&1500 eated wtr & -40 sand)g 28% ×	
33. Date First Production	' w/32 .4	ction Method (Flo	wing, gas lift,	1528- 1528-	1672' A 1670' 6 7	/C 2/2000 eg. acid. 0000g tre 0000# 20- Well	eated wtr & -40 sand Status (Prod. or Shu)g 28% ×	
33. Date First Production 2–11–76	w/32 .4	ction Method (Flo Pumpin	wing, gas lift, 19	1528- 1528- PRODUCTION pumping - Size an	1672' A 1670' 6 d type pump)	/C 2/2000 eg. acid. 0000g tre 0000# 20- well F	eated wtr & eated wtr & -40 sand Status (Prod. or Shu Producing	Dg 28%	
33. Date First Production 2–11–76 Date of Test	W/32 .4 Produ	ction Method (Flo	wing, gas lift,	PRODUCTION pumping - Size an	1672 A	/C 2/2000 eg. acid. 0000g tre 0000# 20- Well F	eated wtr & eated wtr & -40 sand Status (Prod. or Shu Producing . Gas-Oil Ram	bg 28%	
33. Date First Production 2–11–76 Date of Test 2–14–76	W/32 .4 Produ Hours Tested 24	ction Method (Flo Pumpir Choke Size	Prod'n. For Test Period	1528- 1528- 1528- PRODUCTION pumping - Size and and and bl. 49.0	1672' A 1670' C d type pump) Gas - MCF 51.4	/C 2/2000 eg. acid. 0000g tre 0000# 20- well E Water - Bbl 14 BLW	eated wtr & 40 sand Status (Prod. or Shu Producing Gas-Oil Ra 1049/	bg 28%	
23. Date First Production 2–11–76 Date of Test 2–14–76	W/32 .4 Produ	ction Method (Flo Pumpir Choke Size	Prod'n. For Test Period	1528 - 1528 -	1672' A 1670' C d type pump) Gas - MCF 51.4	/C 2/2000 eg. acid. 0000g tre 0000# 20- Well F	eated wtr & eated wtr & 40 sand Status (Prod. or Shu Producing Gas-Oil Ray 1049/ Oil Gravity - API	bg 28%	
33. Date First Production 2-11-76 Date of Test 2-14-76 Flow Tubing Press.	W/32 .4 Produ Hours Tested 24 Casing Pressure	ction Method (Flo Pumpin Choke Size - Calculated 24 Hour Rate	Prod'n. For Test Perior 	1528 - 1528 -	1672' A 1670' C d type pump) Gas - MCF 51.4 4CF Wat	/C 2/2000 eg. acid. 0000g tre 0000# 20- well B Water - Bbl 14 BLW er - Bbl.	eated wtr & eated wtr & 40 sand Status (Prod. or Shu Producing Gas-Oil Ray 1049/ Oil Gravity - API 39.0	bg 28%	
33. Date First Production 2–11–76 Date of Test	W/32 .4 Produ Hours Tested 24 Casing Pressure Sold, used for fue	ction Method (Flor Pumpin Choke Size 	wing, gas lift, IG Prod'n. Foi Test Perior I- Oil – Bbl. 49.0	1528 - 1528 -	1672 ' A 1670 ' C d type pump) Gas - MCF 51.4 4CF Wat	/C 2/2000 eg. acid. 0000g tre 0000# 20- well B water - Bbl 14 BLW Test Witnes	eated wtr & eated	bg 28% x t•in) tto /1 (Corr.)	
33. Date First Production 2–11–76 Date of Test 2–14–76 Flow Tubing Press. 34. Disposition of Gas (Vente	W/32 .4 Produ Hours Tested 24 Casing Pressure Sold, used for fue	ction Method (Flo Pumpin Choke Size - Calculated 24 Hour Rate	wing, gas lift, IG Prod'n. Foi Test Perior I- Oil – Bbl. 49.0	1528 - 1528 -	1672 ' A 1670 ' C d type pump) Gas - MCF 51.4 4CF Wat	/C 2/2000 eg. acid. 0000g tre 0000# 20- well B water - Bbl 14 BLW Test Witnes	eated wtr & eated wtr & 40 sand Status (Prod. or Shu Producing . Gas - Oil Ra 1049, Oil Gravity - API 39.0 sed By Trembley,)g 28% x t-in) 110 /1 (Corr.) Jr.	
33. Date First Production 2-11-76 Date of Test 2-14-76 Flow Tubing Press. 34. Disposition of Gas (W/32 .4 Produ Hours Tested 24 Casing Pressure Sold, used for fue ed (PL	ction Method (Flo Pumpin Choke Size - - - - - - - - - - - - - - - - - - -	wing, gas lift, 19 Prod'n. Foi Test Perlor 10 10 10 49.0 16-76)	1528 - 1528 -	1672 ' A 1670 ' C d type pump) Gas - MCF 51.4 4CF Wat	/C 2/2000 eg. acid. 0000g tre 0000# 20- well B water - Bbl 14 BLW Test Witnes	eated wtr & eated wtr & 40 sand Status (Prod. or Shu Producing . Gas - Oil Ra 1049, Oil Gravity - API 39.0 sed By Trembley,)g 28% x t-in) 110 /1 (Corr.) Jr.	
33. Date First Production 2-11-76 Date of Test 2-14-76 Flow Tubing Press. 34. Disposition of Gas (Vente 35. List of Attachments	W/32 .4 Produ Hours Tested 24 Casing Pressur Sold, used for fue ed (PL Deviat	ction Method (Flo Pumpin Choke Size 	wing, gas lift, 19 Prod'n. Foi Test Perior 10 10 10 10 10 10 10 10 10 10	1528 - 1528 -	1672 ' A 1670 ' C 1670 ' C d type pump) Gas - MCF 51.4 ACF Wat .4	/C 2/2000 eg. acid. 0000g tre 0000# 20- well Bill Water - Bbl 14 BLW Test Witnes Bill	eated wtr & eated wtr & 40 sand Status (Prod. or Shu Producing Gas - Oil Ra 1049, Oil Gravity - API 39.0 sed By Trembley,	bg 28% x t•in) tto /1 (Corr.)	
33. Date First Production 2–11–76 Date of Test 2–14–76 Flow Tubing Press. 34. Disposition of Gas (Vente	W/32 .4 Produ Hours Tested 24 Castng Pressur Sold, used for fue ed (PL Deviat the information s	ction Method (Flo Pumpin Choke Size 	wing, gas lift, 19 Prod'n. Foi Test Perior 10 10 10 10 10 10 10 10 10 10	1528 - 1528 -	1672 ' A 1670 ' C 1670 ' C d type pump) Gas - MCF 51.4 ACF Wat .4	/C 2/2000 eg. acid. 0000g tre 0000# 20- well Bill Water - Bbl 14 BLW Test Witnes Bill	eated wtr & eated wtr & 40 sand Status (Prod. or Shu Producing Gas - Oil Ra 1049, Oil Gravity - API 39.0 sed By Trembley,)g 28% x t-in) 110 /1 (Corr.) Jr.	
33. Date First Production 2-11-76 Date of Test 2-14-76 Flow Tubing Press. 34. Disposition of Gas (Vente 35. List of Attachments	W/32 .4 Produ Hours Tested 24 Castng Pressur Sold, used for fue ed (PL Deviat the information s	ction Method (Flo Pumpin Choke Size 	wing, gas lift, 19 Prod'n. Foi Test Perior 10 10 10 10 10 10 10 10 10 10	1528 - 1528 -	1672 ' A 1670 ' C 1670 ' C d type pump) Gas - MCF 51.4 ACF Wat .4	/C 2/2000 eg. acid. 0000g tre 0000# 20- well Bill Water - Bbl 14 BLW Test Witnes Bill	eated wtr & eated wtr & 40 sand Status (Prod. or Shu Producing Gas - Oil Ra 1049, Oil Gravity - API 39.0 sed By Trembley,)g 28% x t-in) 110 /1 (Corr.) Jr.	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Southeastern New Mexico					Northwestern New Mexico				
т.	Anhy	T.	Canyon	T .	Ojo Alamo	T.	Penn. ''B''		
T.	5ait	Т.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"		
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"		
T.	Yates	T.	Miss	Т.	Cliff House	T.	Leadville		
т.	7 Rivers	Ţ,	Devonian	Т.	Menefee	T.	Madison		
Т.	Queen	т.	Silurian	т.	Point Lookout	т.	Elbert		
T.	Grayburg	T.	Montoya	Т.	Mancos	Т.	McCracken		
T.	San Andres <u>886</u>	Т.	Simpson	Т.	Gallup	т.	Ignacio Qtzte		
Т.	Glorieta	т.	МсКее	Bas	se Greenhorn	T.	Granite		
					Dakota				
					Morrison				
					Todilto				
T.	Drinkard	Т.	Delaware Sand	Т.	Entrada	T.			
					Wingate				
T.	Wolfcamp	Т.		Т.	Chinle	Т.			
Т.	Penn	T.		Т.	Permian	Т.			
T	Cisco (Bough C)	Т.		T.	Penn. "A"	T.			

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FORMATION RECORD (Attach additional sheets if necessary)

-	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0		378	378	Surface and gravel				
378		475	97	Red bed and shells				
475 770		770 1144	295	Red bed and shale				
114	-	1225	1	Lime Lime'and sand	•			
122		1400	3	Lime				
140	0	1840		Lime and sand		· .	1	· 1
				21.41 1. 21.41			-	
								• • •
		galera .	• 159 • 11					e e
		- 		test ^a ranagroph				
				-				
	•			· · · · · · · · · · · · · · · · · · ·				
_								

--/6 Yates Petroleum Corporation Dayton FG # 1 28-18-26Eddy County, New Mexico

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FEB 17 1978

O. C. C.

		RECORD OF	INCLINATIO	N	
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sing of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (fert)
378	3.78	1	1.75	6.62	6.62
870	4.92	2	3.49	17.17	23.79
1225	3.55	2 1/4	3.93	13.95	37.74
1650	4.25	1	1.75	7.44	45.18
1840	1.90	3/4	1.31	2.49	47.67
<u></u>					
<u> </u>					
17. Is any information 18. Accumulative to	on shown on the reverse tal displacement of web	Il bore at total depth of _	yes X n 1840	_feet =47.67	feet.
	surements were made in		Casing	Open hole	Drill Pipe
20. Distance from s	ufface location of well	to the nearest lease line			leet.
		cribed by field rules			
		ionally deviated from the			
(If the answer to	the above question is	"yes", attach written er	xplanation of the circ	umstances,)	
authorized to make thi inclination data and fa data and facts are true This certification cov- numbers on this form.	calties prescribed in Artic s certification, that I have icts placed on both sides i c, correct, and complete to ers all data as indicated b	le 6035c, R.C.S., that I am e personal knowledge of the of this form and that such the best of my knowledge, y asterisks (*) by the item	authorized to make in information presented sides of this form are ledge. This certificat except inclination dat on this form.	nalties prescribed in Arti is certification, that I have in this report, and that a true, correct, and comple ion covers all data and ir is as indicated by asteria	cle 60360, R C.S., that f are ve personal knowledge of al. 11 data presented on both the to the best of my knowled formation presented berein ka (*) by the item numbers
Signature of Authorize		C	Signature of Authorize	ed Representative	
I. W. Lovela	dy, President	*** (Name of Person and 7	Citie (tupe of print)	
Byrd Drillin			Name of Person and J	true (type or print)	
Name of Company			Operator	······	
Telephone: <u>1-915</u> Area Cod	563-2023		Telephone:	ode	