F1 E G.S.	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65		
DOFFICE	THORIZATION TO	TRANSPORT OIL AND NAT	URAL GAS		
OPERATOR GAS			EDEIVED		
I. PRORATION OFFICE	um Corporation		FEB 1 7 1976		
Address					
Reason(s) for filing (Check prop New Well	Street - Artesia, NN r box) Change in Transporter of:	1 88210 Other (Please expla	ARTESIA, OFFICE		
Recompletion Change in Ownership		/ Gas			
If change of ownership give na and address of previous owner	me				
II. DESCRIPTION OF WELL A	ND LEASE				
Dayton "FG"	Well No. Pool Name, Includin 1 Kotoka	C A	of Lease Lease No.		
	450 Feet From The North	2310	East		
Line of Section 28	Township 18S Range	26E	Eddy		
	i i i i i i i i i i i i i i i i i i i	, NMPM,	County County		
finance of Manorined Traitsporter o	ORTER OF OIL AND NATURAL	Address (Give address to whic	h approved copy of this form is to be sent		
Nava Jo Crude (Name of Authorized Transporter of	Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas		- Artesia, NM 88210		
Yates Petroleum Corporation 207 South 4th Street		h approved copy of this form is to be sent) treet-Artesia, NM 88210			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. C 28 185 26	Is gas actually connected?	When 2-16-76		
If this production is commingled COMPLETION DATA	with that from any other lease or poo				
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deer			
Date Spudded	Date Compl. Ready to Prod.	X Total Depth			
1-24-76 Elevations (DF, RKB, RT, GR, etc	2-11-76	1836' DL=184	4 P.B.T.D. 1828'		
3392' GR	San Andres	Top Oil/Gas Pay 1528'	Tubing Depth 1509 '		
Perforations	1528-1670'		Depth Casing Shoe		
HOLE SIZE		D CEMENTING RECORD			
15"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
9½" 6¼"	7"	1225	200 sacks 500 sacks		
04	41/2&51/2"	1828'	175 sacks		
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be	after recovery of total volume of loa	id oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	epth or be for jull 24 hours) Froducing Method (Flow, pump,			
2-11-76 Length of Test	2-14-76 Tubing Pressure	Pumping			
24	15	Casing Preasure 	Choke Size		
Actual Prod. During Test 63.0	011-Bbls. 49.0	Water-Bbls. 14.0 BLW	Gas-MCF 51.4		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condeneate		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature) Eddie M. Mahfood-Engineer		OIL CONSERVATION COMMISSION APPROVED FEB 17 1976, 19 BY U.G. Gresset			
				TITLE SUPERVISOR, DISTRICT IL	
				This form is to be filed in compliance with RULE 1104.	
		If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
				(Tule) 2-16-76	
		(D.	ale)	Fill out only Sections I well name or number, or trans	. II, III, and VI for changes of owner, porter, or other such change of condition.