NO. OF COPIES RECEIVE	0 (0								For	m C-10	25	
DISTRIBUTION		1								vised l		•
SANTA FE	1	NEW	MEXICO O	III CON	ISERVATION	י רט	MMISSION		5a. Ind	icate T	ype of Lease	
FILE	NEW MEXICO OIL CONSERVATION COMMISSION  WELL COMPLETION OR RECOMPLETION REPORT AND LOG							. 1	te	4.5	X	
U.S.G.S.	2)				R	E	CEI	VET	5. State	Oil &	Gas Lease No.	
LAND OFFICE									1			
OPERATOR						FF	B 23	1070		1111.		U
In TYPE OF WELL	<u> 1 - 1 </u>					·	21 61 3	<u>1975</u>		7777	ment Name	77
Id. TYPE OF WELL	011	CM GAS					prome de la		/	Adree	ment Name	
b. TYPE OF COMPLET		L A GAS	. 🗀	DRY	OTHER	ASIT	<u>D. D. (</u> Esia, de	· · · · · · · · · · · · · · · · · · ·	8. Farn	n or Le	ase Name	
NEW X WOR		N PLUG BACK	DIF	F. SVR.		714.1	esia, op	FIUE	1		on "FH"	
2. Name of Operator	R DEEPE	NL BACK	RE:	SVR.	OTHER			<del> </del>	9. Well			
Yates Pet	roleum Co	orporatio	n 🗸						<u> </u>		1	
3. Address of Operator 207 South	4th Str	 eet= Arte	sia N	тм - <i>9</i>	8210				ī		Pool, or Wildcat	
4. Location of Well	TCH DCL	ccc micc	510, 1		0210				1777	777	mminn	77
										.////		W
UNIT LETTER N		30		Sout	h		2310			////		(//)
CNII LEITER	COCATED	· · · · · · · · · · · · · · · · · · ·	:		TITTI	77	TITI		12. Cod	inty	, <del>//////////</del>	H
THE West LINE OF S	sec. 21 .	wp. 185 RG	<sub>E</sub> 26E	NMPM			XIIII		Edd	J		
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Re	ady to F	Prod.) 18. E	Cleva	tions (DF,	RKB, RT, C	GR, etc.)	19. El	lev. Cashinghead	~~;
1-29-76	2-3-7	6 2	-16-76	•		34	00' GI	ζ	•			
20. Total Depth		g Back T.D.	22. 1	f Multipl Jany	e Compl., Ho	~	23. Intervo	ls Rota	ry Tools	- 1	Cable Tools	
1860'	183		İ						-1860	)	1	
24. Producing Interval(s	), of this complet	ion - Top, Bottor	n, Name							25.	<ul> <li>Was Directional Surv</li> <li>Made</li> </ul>	rey
	1500	17171 05	- N-d-								No	1
26. Type Electric and O		1717 <b>'</b> Sa	n Andr	es				<del></del>		Was	NO s Well Cored	
	amma Ray	Neutron							'		No	
28.		CA	SING RECO	RD (Rep	ort all strings	set i	in well)					
CASING SIZE	WEIGHT LB.		<del> </del>	ног	ESIZE			TING REC	ORD		AMOUNT PULLE	D
10-3/4"	32#	385		· <u>-</u> .	15"		200 s	<del></del>				
}	7" 20# 1220' 9½" 640 sacks						sacks					
43853".	10.5&1	5.5# 183	0'		614"		_175_s	sacks_				
29.		INER RECORD					30.	<u> </u>	TUBING	PECOL		$\dashv$
SIZE	TOP	воттом	<del></del>		IT SCREEN				DEPTH SET		PACKER SET	-
SIEE			- CHERCO		- CONTERN		2-3/8		21'	·	TAGKEN SET	$\neg$
												$\dashv$
31. Perforation Record (	Interval, size and	l number)	<u> </u>	L	32.	ACID	, SHOT, F	RACTURE,	CEMEN	Γ SQUE	EZE, ETC.	
1533-1717	- 2/32	0.45" sho	te		DEPTH						MATERIAL USED	
1555-1717	2/32	0.45 5110	CD		1533-1	L71	5½ '	A/c w	/2500	)g 2	28% acid	
						1533-1717' 60000			g_treated_wtr,			
								10000	0# 20	<u>)-40</u>	) sand	
					1071011							
33. Date First Production	Produ	ction Method (Flo	wing gas l		UCTION	d type	e Dumpi		Well S	Status /	(Prod. or Shut-in)	
2-16-76	11000	Pumping		.,,, pp		~ • , p	о рамру		1		cing	
Date of Test	Hours Tested	Choke Size	Prod'n.		Oil - Bbl.		Gas - MCI		er - Bbl.	1	Gas-Oil Ratio	
2-19-76	24		Test Pe	r10a	42.0		65	.0 1	.1 BLV	1	1548/1	
Flow Tubing Press.	Casing Pressut	e Calculated 2 Hour Rate	ì		Gas - N		wo	ter — Bbl.	OT 1.7		ravity - API (Corr.)	
34. Disposition of Gas (	Sold, used for fu	el, vented, etc.)	42.	. 0	0.	5.0		11 B	St Witness		9.0	
	old							В	sill ?	Fren	nbley	
35. List of Attachments	Domintion	n Currior	Engles	. ođ			· · · · · · · · · · · · · · · · · · ·	<del></del>			11.	丌
36. I hereby certify that		n Survey			e and comple	te to	the hest of	my knowles	dee and h	elief	1.	$\dashv$
30. I nereby certify that	me injormation s	A	es oj ints Jo	in is tru	e and compte	, c (O)	me vest of	my anowied	uge una D	errel.	gr.	
( U /		land.			Geol. S	Sec	ty			2-2	20-76	
I SIGNED	usun o to	v Musi	۲۱۳ س	LE					DATE.			

#### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Balt	т.	Strawn	<b>T</b> .	Kirtland-Fruitland	. T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	т.	Penn. "D"
T.	Yates	T.	Miss	Т.	Cliff House	Т.	Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	т.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	т.	Mancos	Т.	McCracken
T.	San Andres 895	T.	Simpson	T.	Gallup	. T.	Ignacio Qtzte
							Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	***
T.	Blinebry	т.	Gr. Wash	T.	Morrison	т.	
T.	Tubb	T.	Granite	Т.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	Т.	
T.	Abo	Т.	Bone Springs	т.	Wingate	т.	
T.	Wolfcamp	т.		T.	Chinle	<b>T</b> .	
T.	Penn.	т.		T.	Permian	т.	
T	Cisco (Bough C)	T.		Т.	Penn. "A"	Т.	

# FORMATION RECORD (Attach additional sheets if necessary)

rom	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	385 535	385 150	Surface, gravel Red bed and shells				,
)	1000 1054	196 54	Lïme and sand Hard sand and chert			ı	
2	1230 1860	28 630	Lime Lime and sand				,
6.)							•
				,			
					-		
	rom	385 535 804 1000 1054 1202 1230 1860	385 385 535 150 804 269 1000 196 0 1054 54 1 1202 148 2 1230 28 1860 630	385 385 Surface, gravel 535 150 Red bed and shells 804 269 Hard sand 1000 196 Lime and sand 1054 54 Hard sand and chert 1202 148 Lime and water sand 1230 28 Lime 1860 630 Lime and sand	385 385 Surface, gravel	385 385 Surface, gravel 535 150 Red bed and shells 804 269 Hard sand 1000 196 Lime and sand 11202 148 Lime and water sand 1230 28 Lime 1860 630 Lime and sand	To