

SAFETY  
FILE  
C.S.  
D OFFICE  
TRANSPORTER  
O  
GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

FEB 23 1976

Operator  
Yates Petroleum Corporation  
Address  
207 South 4th Street - Artesia, NM 88210  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name  
Dayton "FH"  
Well No.  
1  
Pool Name, including Formation  
Atoka S. A.  
Kind of Lease  
State, Federal or Fee Fee  
Lease No.  
Location  
Unit Letter N ; 330 Feet From The South Line and 2310 Feet From The West  
Line of Section 21 Township 18S Range 26E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Crude Oil Purchasing Company  
Address (Give address to which approved copy of this form is to be sent)  
No. Freeman Ave. Artesia, NM 88210  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Yates Petroleum Corporation  
Address (Give address to which approved copy of this form is to be sent)  
207 South 4th Street - Artesia, NM 88210  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge.  
K 21 18S 26E  
Is gas actually connected? When  
Yes 2-19-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.  
X  
Date Spudded 1-29-76 Date Compl. Ready to Prod. 2-16-76 Total Depth 1860' P.B.T.D. 1830'  
Elevations (DF, RKB, RT, GR, etc.) 3400' GR Name of Producing Formation San Andres Top Oil/Gas Pay 1533' Tubing Depth 1521'  
Perforations 1533-1717' Depth Casing Shoe 1830'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
15" 10-3/4" 385' 200  
9 1/2" 7" 1220' 640  
6 1/4" 4 1/2 & 5 1/2" 1830' 175

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-16-76 Date of Test 2-19-76 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24hrs. Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test 53.0 Oil-Bbls. 42.0 Water-Bbls. 11 BLW Gas-MCF 65.0

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson  
(Signature)  
Christine Tomlinson - Geol. Secty  
(Title)  
2-20-76  
(Date)

OIL CONSERVATION COMMISSION

FEB 23 1976

APPROVED BY W. A. Grossett, 19  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.