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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 17 1976

Form O-103
Supersedes Old
O-102 and O-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation	5. Date of Lease Dayton "FI"
Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 960 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 18S RANGE 26E NMPM.	10. Field or Pool, or Without Und. Atoka S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3373' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CEMENT <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Set Prod. Csg, Perf. & Treat <input checked="" type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including dates of work) SEE RULE 1103.

TD 1890'; PBTD 1877'. Ran 25 joints of 4½" 10.5#, H-40 (825'), 26 joints 5½" 15.5# J-55 (1050') (51 joints 1875') set at 1877'. 5 centralizers at 1844, 1811, 1778, 1745 and 1712', 1-Guide shoe. Cemented w/175 sacks of Class "C" cement. Cement circulated. PD 2-9-76. WOC and tested to 1000#. OK.

Perforated 1539-1675' w/33 0.45" shots as follows: 1st Stage: - 1543, 76, 81, 94, 1601, 06, 20, 33, 39, 43, 47, 51, 63½, 74 (14 shots). Acidized w/3000 gallons 15% regular acid. 2nd Stage: - 1539, 46, 49, 71, 79, 84, 91, 97, 1603½, 17, 30, 37, 41, 45, 49, 53, 58, 72½, 75. (19 holes). Treated all perforation w/60000 gallons of treated water and 100000#20-40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>2-16-76</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 17 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		