54 TAFE /		IL CONSERVATION COMMISSI	Supersedes Old	G-104 and C-1
G.S.		AND TRANSPORT OIE AND NAT	Effective 1-1-6	5
DOFFICE	AUTHORIZATION 18	IRANSPORT OIL AND NAT	URAL GAS	
TRANSPORTER OIL /		MAR 1 6 1976	÷.	
OPERATOR			••	
PRORATION OFFICE		<u>0. C. G.</u>		
Yates Petroleum	Corporation 🖌	ARTESIA, DEFICE	****	
Address	woot Artonia NM	00010		
Reason(s) for filing (Check proper	•	88210		
New Well	Change in Transporter of:	Other (Please exp	lain)	
Recompletion Change in Ownership		Gas		
If change of ownership give nan	ne	ndensate		
and address of previous owner				
DESCRIPTION OF WELL A	Well No. Pool Name, Includin		l of Lease	Lease No.
Dayton "FI"	l Mar. Atok	a S.A. Stat	e, Føderal or Fee FCC	
	330 Feet From The North	1 ine and 960	East	·
			et From The East	
Line of Section 28	Township <u>188</u> Pange	26E , NMPM,	Eday	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of	OIL or Condensate Purchasing Company	Address (Give address to wh	ich approved copy of this form is to 1e. Artesia, NM E	be sent)
Name of Authorized Transporter of			ich approved copy of this form is to	he canel
Yates Petroleum C			creet - Artesia, F	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege. A 128 188 26	E Yes	When 3-12-76	
	with that from any other lease or poo			
COMPLETION DATA	·		ber:	
Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v	Diff. Res'v.
Date Spudded 2-3-76	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	3-2-76 .) Name of Producing Formation	1890'	1877'	
3373' GR	San Andres	Top Gil/Gas Pay 1539'	Tubing Depth 1522	
Perforations	1539-1675'		Depth Casing Shoe 1877	
······································		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	NT
9½"	7"	376'	200	
$\frac{52}{64^{1}}$	4 3 & 5 3 "	1230	175	
	2-3/8"	1522'		
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of	load oil and must be equal to or exc	eed top allow-
Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pum)	. sas lift. etc.)	
3-2-76	3-12-76	Pumping	, , , , , , , , , , , , , , , , , , ,	
Length of Test	Tubing Pressure 32	Casing Pressure 32	Choke Size	
7.4				
24 Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF	
		Water-Bbls. 1.2.2 BLW	Gas-MCF 28.0	
Actual Prod. During Test 29.4	Oil-Bbla.		GC8-MCF 28.0	
Actual Prod. During Test 29.4	Oil-Bbla.		Gas - MCF 28.0 Gravity of Condensate]
Actual Prod. During Test 29.4 GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. 17.2 Length of Test	12.2 BLW Brie. Condensate/MMCF	28.0 Gravity of Condensate	
Actual Prod. During Test 29.4 GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. 17.2	12.2 BLW	28.0	
Actual Prod. During Test 29.4 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Oil-Bbls. 17.2 Length of Test Tubing Pressure (Shut-in)	12.2 BLW Bris. Condensate/MMCF Casing Pressure (Shut-in)	28.0 Gravity of Condensate Choke Size	
Actual Prod. During Test 29.4 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Oil-Bbla. 17.2 Length of Test Tubing Pressure (Shut-in) NCE	12.2 BLW BPIE. Cordensate/MMCF Casing Pressure (Shut-in) OIL CONS MAR	28.0 Gravity of Condensate Choke Size ERVATION COMMISSION L 6 1976	
Actual Prod. During Test 29.4 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and ommission have been complied	Oil-Bbla. 17.2 Longth of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	12.2 BLW Bris. Cordensate/MMCF Casing Pressure (Shut-in) OIL CONS APPROVED MAR	28.0 Gravity of Condensate Choke Size	
Actual Prod. During Test 29.4 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and ommission have been complied	Oil-Bbls. 17.2 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation	12.2 BLW BHE. Cordensale/MMCF Casing Pressure (Shut-in) OIL CONS APPROVED MAR BY	28.0 Gravity of Condensate Choke Size ERVATION COMMISSION 16 1976, 19 Guesset	
Actual Prod. During Test 29.4 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been complied	Oil-Bbla. 17.2 Longth of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	12.2 BLW BHE. Cordensale/MMCF Casing Pressure (Shut-in) OIL CONS APPROVED MAR BY	28.0 Gravity of Condensate Choke Size ERVATION COMMISSION L 6 1976	
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Actual Prod. During Test 29.4 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA bereby certify that the rules and commission have been complied bove is true and complete to t CMULTURE (Sig	Oil-Bbla. 17.2 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. J. J. J	12.2 BLW Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS APPROVED MAR BY	28.0 Gravity of Condensate Choke Size ERVATION COMMISSION 16 1976, 19 Guesset R, DISTRICT II ed in compliance with RULE 1 r nlieweble for a newly drilled of the companied by a tebulation of the	104, or despensed
Actual Prod. During Test 29.4 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been complied bove is true and complete to t Christine Tomlins	Oil-Bbla. 17.2 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. Multiple Son - Gcol.Secty	12.2 BLW Bris. Condensate/MMCF Casing Prossure (Shut-in) OIL CONS MAR APPROVED MAR BY TITLE <u>SUPERVISO</u> This form is to be fill If this is a request for well, this form must be so tests taken on the well is	28.0 Gravity of Condensate Choke Size ERVATION COMMISSION 16 1976 Gravity of Condensate Choke Size ERVATION COMMISSION 18 19 19 19 19 19 19 19 19 19 19	104. or deepened as devistion
Actual Prod. During Test 29.4 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been complied bove is true and complete to t Christine Tomlins	Oil-Bbla. 17.2 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. J. J. J	12.2 BLW Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS APPROVED MAR BY	28.0 Gravity of Condensate Choke Size ERVATION COMMISSION 16 1976, 19 Guesset R, DISTRICT II ed in compliance with RULE 1 r nlieweble for a newly drilled companied by a tebulation of th accordance with RULE 111. form must be filled out completel	104. or despensed as devistion y for allow-