

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petr. Corp.</u>		Lease <u>Dayton FN</u>		Well # <u>1</u>	
Location of Well	Unit <u>990N 2310W</u>	Section <u>28</u>	Township <u>16</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Byrd dco.</u>		Type of Equipment		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	10 3/4"	32		400	lin.
9 1/2"	7"	20		1200	"
6 1/4"	4 1/2" + 5 1/2"	9.5 + 15.5		1800	150

Casing Data:

Int: Surface 27 joints of 7" inch 20 # Grade New API K-55
(Approved) (Rejected)

Inspected by Lelan Mermin date 2-11-76

Cementing Program

Size of hole 15" & 9 1/2" Size of Casing 7 Sacks cement required 600

Type of Shoe used Texas Float collar used None Btm 2 jts welded Threadlock

TD of hole 1182' KB Set 1169' Feet of 7 Inch 20 # Grade K-55

New-used csg. @ 1169' GL with 200 sacks neat cement around shoe (1000 cc 2% cc + 400 sax Class C additives 6% Gilsonite 6% Flocc 2% cc

Plug down @ 5:45 (AM) (PM) Date 2-11-76

Cement circulated Yes No. of Sacks 25/51

Cemented by Denton Witnessed by Lelan Mermin

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Surface: Spudded 1:00 PM 2-9-76 15" hole to 357' KB

Reduced hole to 9 1/2" Did not run 10 3/4" surface cgs.

Centz on 7" 1140'-411' Baskets 546'-364'

Water 80-103, 135-205, 260-420, 497-560, 630-38, 1050-62