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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

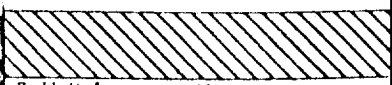
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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MAR 2 1976

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
O. E. C. ARTESIA, OFFICE	



7. Unit Agreement Name
8. Farm or Lease Name
Dayton "FN"

2. Name of Operator
Yates Petroleum Corporation

9. Well No.
1

3. Address of Operator
207 So. 4th Street - Artesia, NM 88210

10. Field and Pool, or Wildcat
Atoka S.A.

4. Location of Well
UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 2310 FEET FROM



12. County
Eddy

THE West LINE OF SEC. 28 TWP. 18S RGE. 26E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-9-76	2-14-76	2-24-76	3404' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1875'	1669'			0-1875	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
1522-1658' San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
-	-	357'Dr1d	15"	-	-
7"	20#	1182'	9 1/2"	600 sacks	
4 1/2 & 5 1/2"	10.5 & 15.5#	1720'	6 1/4"	175 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1504	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1524-1656 1/2	A/C w/3000g 15% reg acid
	1522-1658	w/60000g trtd wtr & 100000# 20-40 sd.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-24-76		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-27-76	24			63	101	12 BLW	1603/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			63	101	12 BLW	39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Bill Trimbley

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Christine Tomlinson	Geol. Secty	3-1-76

posted
3-5-76