## WALLON COMMISSION Form C-104 REQUEST FOR ALLOWADLE Supersedes Old C-104 and C-1.6 Effective 1-1-65 GNA G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS D OFFICE OIL TRANSPORTER GAS RECEIVED OPERATOR PRORATION OFFICE Operator MAR 2 \_1976 --Yates Petroleum Corporation U. C. C. 207 South 4th Street - Artesia, NM 88210 ARTESIA, OFFICE Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Dayton "FN" 1 Lease No. Atoka San Andres State, Federal or Fee Fee Location Unit Letter C 990 Feet From The North Line and 2310 West Line of Section 28 Township 18S 26E Range eddy , NMPM. County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS No. Freeman Ave. Artesia, NM 88210 Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas X Address (Give address to which approved copy of this form is to be sent) Yates Petroleum Corporation 207 So. 4th Street- Artesia, NM 88210 If well produces oil or liquids, Bge. gas actually connected? , When give location of tanks. C 28 188 26E Yes 2-27-76 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) | Oil Well X Gas Well New Well Deepen Plug Back Same Res'v. Diff. Res'v. Х Date Spudded Date Compl. Ready to Fred. Total Depth P.B.T.D. 2-9-76 2-24-76 1875' 1669' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3404 GR San Andres 1522' Depth Casing Shoe 1720' 1522-1658' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 15 SACKS CEMENT None Drld 91/2" 1182' 600 sacks 41/2&51/2" 1720 175 sacks 2-3/8" 1504 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 2-24-76 2-27-76 Pumping Length of Test Tubing Pressure Casing Pressure Choke Size 24 Actual Prod. During Test Water - Bbls. Gas - MCF 75 63 12 BLW 101 GAS WELL Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) Cosing Pressure (Shut-in) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAR 2 1976 I hereby certify that the rules and regulations of the Oil Conservation APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT II TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened (Signature) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Christine Tomlinson-Geol. All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Date)