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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 25 1976

Form O-164
Supersedes O-161
O-162 and O-163
Effective 1-1-76

O. C. C.		5d. Indicate Type of Lease Date <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
SUNDY NOTICES AND REPORTS ON WELL ARTESIA, OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM O-101) FOR SUCH PROPOSALS.)		5. State Oil & Gas Lease No.
1. Name of Operator Yates Petroleum Corporation ✓		7. Unit Agreement Name
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		8. Name of Lease Name Dayton "FO"
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18S RANGE 26E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3393' GR		10. Field, Pool, or Wildcat Atoka S.A.
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated cost of work) SEE RULE 1103.

Spudded a 9½" hole at 2:00 PM 2-14-76. After not encountering cavings and gravel in the Dayton "FN" #1 well it was decide not run the 10-3/4" casing in Dayton "FO" #1, therefore, a 9½" bit was used to spud and set the intermediate casing.

TD 1165'. Ran 31 joints of 7" 20# K-55 casing (LT&C) w/Guide shoe, centralizers at 1150 and 517', baskets at 549 and 485' set at 1165'. Cemented by Denton w/350 sacks of Lite-Wt cement, followed w/150 sacks of Class "C" 2% CaCl. Cement circulated. PD 10:30 PM 2-16-76. WOC and cement dropped, filled hole w/2½ yards of Ready-mix. WOC 18 hours, nipples up, installed BOP's and tested to 1000#. OK. Drilled plug and tested casing to 600#. OK. Reduced hole to 6¼" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>2-24-76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 26 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		