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NEW MEXICO OIL CONSERVATION COMMISSION

Under the provisions of the New Mexico Oil Conservation Act, Chapter 100, Sections 1-10, and Chapter 101, Sections 1-10, the Commission has the honor to acknowledge the receipt of your application for a permit to drill or to deepen or plug back to a different reservoir.

SUNDARY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|------------------------|--|
| ALL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | FEB 27 1976 | 5. Well Type or Use <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| Name of Operator Yates Petroleum Corporation | O.C.C. | 6. Well Off & Gas Lease No. |
| 3. Address of Operator 207 South 4th Street - Artesia, NM 88210 | ARTESIA, OFFICE | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18S RANGE 26E NMCM. | | 8. Farm or Lease Name Dayton "FO" |
| | | 9. Well No. 1 |
| | | 10. Name of Well Atoka S.A. |
| | | 11. Elevation (Show whether DF, RT, GR, etc.) 3393' GR |
| | | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | | |
|--|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REPAIR ALL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Set Prod. Csg, Perf, & Treat |
| PULL OR ALTER CASING <input type="checkbox"/> | | |
| OTHER <input type="checkbox"/> | | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and include a log of work) SEE RULE 1103.

TD 1850'; PBTD 1723'. Ran 21 joints of 4½" 10.5# H-40 (699') and 25 joints of 5½" 15.5# J-55 (1009') (46 joints 1708') of casing set at 1723', 5 centralizers at 1675, 1642, 1608, 1575 and 1542', 1-Quide shoe and cemented w/175 sacks of Class "C" cement. Cement circulated. PD 11:30 AM 2-21-75. WOC and tested to 1000#. OK. Perforated w/29 .45" shots 1552-1716½' as follows: 1st Stage - 1556½, 71, 91, 94, 97, 1602½, 05, 30½, 34, 64, 69 & 1713 (12 holes). Acidized w/3000 gallons of 15% regular acid. 2nd Stage: 1552, 58, 69, 82½, 92½, 95½, 99, 1601, 03, 06½, 32, 35, 62, 66, 70½, 1711, 1716½ (17 holes) Treated all perforation w/60000 gallons of treated water and 100000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 2-26-76

APPROVED BY W. R. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 27 1976

CONDITIONS OF APPROVAL, IF ANY: