## SANTA FE Supersedes Old C-104 ans : Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED CIL IRANSPORTER GAS APR 21 1976 OPERATOR PRORATION OFFICE Operator o. c. c. Atlantic Richfield Company ARTESIA, OFFICE Addres Box 1710, Hobbs, NM 88240 Reason(s) for filing (Check proper box) Other (Please explain) $\mathbf{x}$ New Well Change in Transporter of: Dry Gas Oil Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_ I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. State, Federal or Fee State Empire Abo Unit "J" 647 232 Empire Abo Location \_\_Line and 2253 1576 East North Feet From The Feet From The 6 18s 28E . NMPM Eddy Township Range Line of Section Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) 2300 Cont'l. Natl Bk Bldg., Ft. Worth, TX 77000 Amoco Pipeline Company Address (Give address to which approved copy of this form is to be sent) Box 367, Andrews, TX 79714 Phillips Bldg. 4th & Washington, Odessa, TX 79760 Is gas actually connected? When Name of Authorized Transporter of Casinghead Gas X Amoco Production Company Phillips Petroleum Company or Dry Gas Twp. Rge. If well produces oil or liquids, give location of tanks. Unit 6 18s ; 28E 4/18/76 Yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Resty, Diff. Resty. New Well Plug Back Oil Well Designate Type of Completion - (X) Χ Χ Total Depth Date Spudded Date Compl. Ready to Prod. 3/5/76 4/18/76 6345 62921 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top Oil/Gas Pay 61841 3665.9' GR 61391 Abo Reef Depth Casing Shoe Perforations 63451 6184-6197 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8 5/8" OD 5 1/2" OD 8 5/8" 560' 200 sx & 8 yds Redi Mix 7/8" 63451 2000 sx $\frac{1}{2}$ 3/8" OD 6139 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 4/13/76 4/18/76 Flow Choke Size Cosing Pressure Tubing Pressure Length of Test 150# 48/64" 24 hrs. Ggs - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test 407 1012 bbls 1001

**GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

APPROVED

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 1 21	101.1
D. L. Shaw	signature)
Accountant I	
	(Title)

4/19/76 (Date)

SUPERVISOR, DISTRICT II

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

APR 🔏 0 1976

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.