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O NOITUEISTEID		,EVICO 011 0		
SANTA FE	NEW		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE /	\overline{Z} .	1/540531	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZAT	ION TO TRA	INSPORT OIL AND NATURA	I GAS
LAND OFFICE			THE PART OF THE PART OF THE	LOAG
TRANSPORTER OIL / GAS 2	-			RECEIVED
OPERATOR /		,		
PRORATION OFFICE			·	BBD 1 4 1070
Operator ARCO 011 and				WAR 14 1979
	tlantic Richfiel	.d Company		
Address				O. C. C.
	0, Hobbs, New Me	xico 88240		ARTESIA, UFFICE
Reason(s) for filing (Check proper be	Change in Transpo		Other (Please explain)	•
Recompletion	Oil Franspi	Dry Gas	Change in Oper	
Change in Ownership	Casinghead Gas	Conden	Ellective. 4-1	-/9
	Cashighead Gas E		,	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner		·	to Refer to the total control of the total control	
DESCRIPTION OF WELL AND				
Empire Abo Unit	•	22	ne, Including Formation re Abo	Kind of Lease State, Federal or Fee
Location			re Abo	2 C
Unit Letter 6; 15	76 Feet From The	Line	e and <u>2253</u> Foot Fr	om The Worth
Line of Section 6 , T	ownship 185	Range	28E, NMPM,	Eddy County
BESTON AETON OF ME ANGROS				
Name of Authorized Transporter of C				enfoved copy of this form is to be sent)
· į	- •	· —		proved copy of this form is to be sent) ional Bank Bldg.
Amoco Pipeline Compa	AY Zasinghead Gas 文 or D	ry Gas	Ft. Worth, Texas 761 Address (Give address to which ap	proved copy of this form is to be sent)
Amoco Production Com	pany		P.O. Drawer A, Levell 4001 Penbrook, Odessa	land. Texas 79336
Phillips Petroleum Co		vp. P.ge.	Is gas actually connected?	When
give location of tanks.	F6	18 28	les	4-18-76
If this production is commingled v. COMPLETION DATA	vith that from any other	lease or pool,	give commingling order number:	
Designate Type of Complet	tion - (X)	Gcs Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to	Pand	Total Depth	P.B.T.D.
	Date Compt. Reddy to	.•	Total Depth	F.B.1.D.
No Change	Name of Producing For	mation	Top Oil/Gas Pay	. Tubing Depth
Periorations	••			Depth Casing Shoe
	TURING	CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUB		DEPTH SET	SACKS CEMENT
11000 3120		1110 3122	52, 11, 521	JACKS GEMENT
			 	
			1	
TEST DATA AND REQUEST	FOR ALLOWABLE			oil and must be equal to or exceed top allow
OIL WELL			pth or be for full 24 hours;	-
	FOR ALLOWABLE			`
OIL WELL Date First New Oil Run To Tanks No Change	Date of Test		pth or be for full 24 hours; Producing Method (Flow, pump, ga	s lift, etc.;
OIL WELL Date First New Oil Run To Tanks			pth or be for full 24 hours;	`
OIL WELL Date First New Oil Run To Tanks No Change Length of Test	Date of Test Tubing Pressure		pth or be for full 24 hours; Producing Method (Flow, pump, ga Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks No Change	Date of Test		pth or be for full 24 hours; Producing Method (Flow, pump, ga	s lift, etc.;
OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		pth or be for full 24 hours; Producing Method (Flow, pump, ga Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Cil-Bbls.		pth or be for full 24 hours; Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		pth or be for full 24 hours; Producing Method (Flow, pump, ga Casing Pressure	S lift, etc.) Choke Size
Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Cil-Bbls.		pth or be for full 24 hours; Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure		Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure		Producing Method (Flow, pump, ga Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	able for this de	Producing Method (Flow, pump, ga Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSER	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION 1970
OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure NCE d regulations of the Oil	able for this de	Producing Method (Flow, pump, ga Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure NCE d regulations of the Oil with and that the info	Conservation	Producing Method (Flow, pump, ga Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSER	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION 1970

This form is to be filed in compliance with RULE 1104.

TITLE .

(Signature)
Pistrict Prod & Drlg Supt.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply