

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr. Corp.</u>		Lease <u>Dayton FP</u>		Well # <u>1</u>	
Location of Well	Unit <u>1650 G</u> <u>2310 N</u>	Section <u>21</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Byrd Drilling Co.</u>			Type of Equipment <u>Rotary</u>		

* witness APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4</u>	<u>32</u>		<u>400</u>	<u>Circ.</u>
<u>9 7/8"</u>	<u>7"</u>	<u>20</u>		<u>1200</u>	<u>Circ.</u>
<u>6 1/4"</u>	<u>4 1/2" or 5 1/2"</u>	<u>9.5 + 15.5</u>		<u>1900</u>	<u>150</u>

Casing Data:
Int:
 Surface 33 joints of 7" inch 20 # Grade K-55 API New
(Approved) (Rejected)

Inspected by Selan Mcemis date 2-22-76

Cementing Program
 Size of hole 9 1/2" Size of Casing 7 Sacks cement required 500
 Type of Shoe used Excess Pn Float collar used None Btm 2 jts welded Threadlock
 TD of hole 1200 KB Set 1187'6" Feet of 7 Inch 20 # Grade K-55
 New-used csg. @ 1187'6" with 150 sacks neat cement around shoe (Class C 2% CC
 + 350 sack Class C additives 6% Gilsonite .6% FloCel 2% CC
 Plug down @ 1:50 (AM) (PM) Date 2-23-76
 Cement circulated Yes No. of Sacks 10/54
 Cemented by Denton Witnessed by Selan Mcemis
 Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____
 Casing test @ _____ (AM) (PM) Date _____
 Method Used _____ Witnessed by _____
 Checked for shut off @ _____ (AM) (PM) Date _____
 Method used _____ Witnessed by _____

Remarks: Surface TD 350 KB set at 337'6" 15" hole Ran 8 jts
10 3/4" 32# H-40 used, Cost 200/54 Class C 4% CC
PD 9:00 AM 2-20-76 Circ 10/54 & Fill back, Hole filled
to surface w/ 3yds Ready Mix.

Centg. 1176 - 807 Baskets 839 - 775

Water 350 - 550 -, 570 - 634, 1054 - 1090

Hole took fluid all the way, then hit a lost zone at 1086, but got it back.