

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FEB 27 1976

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SUCH TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM O-101) FOR SUCH PROPOSAL.)

ARTESIA, OFFICE

5a. Indicate Type of Well Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Other <input type="checkbox"/>
5. Date Oil & Gas Well Completed
7. Unit Agreement Name
8. Farm or Lease Name Dayton "FP"
9. Well No. 1
10. Field No., Block, or Wellbore Atoka S.A.
12. County Eddy

1. Name of Operator Yates Petroleum Corporation ✓
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3364' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	OTHER <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated work) SEE RULE 1103.

Spudded a 15" hole at 8:00 PM 2-19-76.

Ran 9 joints of 10-3/4" 32# used casing (353.37') set at 350' KB.
Cemented by Denton w/200 sacks of Class "C: 4% CaCl. PD 9:00 AM 2-20-76.
Cement circulated. WOC 12 hours, cut off landing joint, reduced hole to 9 1/2" and resumed drilling.

Ran 33 joints of 7" 20#, K-55 ST&C (1203.48') of casing w/1-Tex Pattern Shoe, centralizers at 1168 and 805' and baskets at 837 and 777' set at 1200' KB. Cemented by Denton w/350 sacks of Lite-Wt + 2% CaCl, followed w/150 sacks of Class "C" 2% CaCl. PD 1:50 AM 2-23-76. Cement circulated. WOC and cement dropped and filled hole w/Ready-mix. WOC 18 hours, nipples up, cut off casing, installed BOP's, tested to 1000#. OK. Drilled plug and tested casing to 600#. OK. Reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Christine Imhusat

TITLE

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE FEB 27 1976

CONDITIONS OF APPROVAL, IF ANY: