

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAR 22 1976

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER C.D.C.
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Dayton "FP"

2. Name of Operator
Yates Petroleum Corporation

9. Well No.
1

3. Address of Operator
207 South 4th Street-Artesia, NM 88210

10. Field and Pool, or Wildcat
Atoka S.A.

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE East LINE AND 2310 FEET FROM
THE North LINE OF SEC. 21 TWP. 18S RGE. 26E NMPM

12. County
Eddy

15. Date Spudded <u>2-19-76</u>	16. Date T.D. Reached <u>2-25-76</u>	17. Date Compl. (Ready to Prod.) <u>3-6-76</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3377' KB</u>	19. Elev. Casinghead <u>3364 GR</u>
20. Total Depth <u>1725</u>	21. Plug Back T.D. <u>1708</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u> <u>0-1725</u>	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1569-1640' San Andres
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	350'	15"	200 sacks	
7"	20#	1200'	9 1/2"	500 sacks	
4 1/2 & 5 1/2"	9.5 & 15.5#	1708'	6 1/2"	175 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1549'	

31. Perforation Record (Interval, size and number)
1569-1640' w/28 .45" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1573-1638'	A/c w/3000 gal 15% Acid
1569-1640'	60000 gal treated wtr.
	100000 # 20-40 sand

33. PRODUCTION

Date First Production <u>3-6-76</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>	Well Status (Prod. or Shut-in) <u>Producing</u>					
Date of Test <u>3-13-76</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u>80.5</u>	Oil - Bbl. <u>126</u>	Gas - MCF <u>10.1</u>	Water - Bbl. <u>1565/1</u>	Gas-Oil Ratio
Flow Tubing Press. <u>36</u>	Casing Pressure <u>-</u>	Calculated 24-Hour Rate <u>80.5</u>	Oil - Bbl. <u>126</u>	Gas - MCF <u>10.1</u>	Water - Bbl. <u>BLW</u>	Oil Gravity - API (Corr.) <u>39.2</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Bill Trembley

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Christine Tomlinson TITLE Geol. Secty DATE 3-19-76