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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAR 18 1976

O. C. C.

ARTESIA, OFFICE

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator Yates Petroleum Corporation | 5. State Oil & Gas Lease No. |
| 3. Address of Operator 207 South 4th Street - Artesia, NM 88210 | 7. Unit Agreement No. |
| 4. Location of Well UNIT LETTER M , 330 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 18S RANGE 26E NMPM. | 8. Form of Lease Dayton "PT" |
| | 9. Well No. 1 |
| | 10. Field and Pool Atoka S.A. |
| 15. Elevation (Show whether DF, RT, GI, etc.) 3411' GR | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | | OTHER Perforate and Treat <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including dates of work) SEE RULE 1103.

TD 1786'; PBTD 1780'. Perforated w/28 .45" shots 1548-1709' as follows:
1st Stage: - 1548, 83½, 86½, 91, 95, 99½, 1626, 40, 51, 48, 1705, 1709' (12 shots). Acidized w/3000 gallons of 15% regular acid. 2nd Stage: 1550 81, 85, 89, 93, 97, 1602, 20½, 32½, 37½, 42, 49, 55, 84, 1703, 1707' (16 shots). (Total 28 holes) Treated all perforations w/60000 gallons of treated water and 100000# 20-40 sand.

NOTE: CORRECTION OF TOTAL DEPTH - Instead of 1786' the total depth should be: 1867'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Lombus

TITLE Geol. Secty

3-17-76

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE MAR 18 1976

CONDITIONS OF APPROVAL, IF ANY: