۶۱ و د.:		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C Effective 1-1-65				
DOFFICE	HORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS				
}							
OPERATOR		F	RECEIVED				
	eum Corporation 🗸	•	APR - 1 1976				
Address 207 South 4t	h Street - Artesia, N	M 88210	J. C. C.				
Reason(s) for filing (Check property New We!)		Other (Please explain)	ARTESIA DECIDE				
Recompletion	Change in Transporter of: Oil Dry	Gas					
Change in Ownership	me	nden s ate					
and address of previous owner							
Lease Name Dayton "FT"	Well No. Pool Name, Including 1 Atoka S.	Formation Kind of 1	_ease Lease No.				
Location		State, Fe	deral or Fee Fee				
Unit Letter M ;	330 Feet From The South	Line and 990 Feet Fi	om The West				
Line of Section 21	Township 18S Bange	26E , NMPM,	Eddy				
DESIGNATION OF TRANSP			County				
Name of Authorized Transporter o		Address (Give address to which a	oproved copy of this form is to be sent)				
Nava jo Crude	Oil Purchasing Compan Casinghead Gas [] or Dry Gas	ny No. Freeman Av	e - Artesia, NM 88210				
Yates Petrole	Eum Corporation	Address (Give address to which ap	pproved copy of this form is to be sent) et - Artesia, NM 882:				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
give location of tarks.	K 21 185 261		3-25-76				
COMPLETION DATA	with that from any other lease or pool	l. give commingling order number:					
Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well. Workover Deepen	Plug Back Same Resty. Diff. Resty				
Date Spudded	Date Compl. Ready to Prod.	Total Depth					
2-25-76 Elevations (DF, RKB, RT, GR, etc	3-25-76	1867'	P.B.T.D. 1720'				
3424' KB	.; Name of Producing Formation San Andres	Tep Oil/Gas Pay 1548 '	Tubing Depth 1529				
Perforations		1040	Depth Casing Shoe				
	1548-1709'	, 	1780'				
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD					
$9\frac{1}{2}$ " $6\frac{1}{4}$ "		1200'	SACKS CEMENT				
	5 ¹ 2&4 ¹ 2" 2-3/8"	1780	175				
	2 570	1.529					
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas					
3-25-76 Length of Test	3-28-76	Pumping					
24	Tubing Pressure 37	Casing Pressure	Choke Size				
Actual Prod. During Test 41.2	Oil-Bbls. 28.0	Water-Bbla. 13.2 BLW	Gas-MCF 40.5				
Mar			40.5				
GAS WELL Actual Prod. Test-MCF/D							
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ABBROUGE APR 1 1976					
		LID Harris 19					
^	, and benet.						
(Uniting Jonlinson) (Signature) Christine Tomlinson-Geol. Secty (Tule) 3-31-76		TITLE <u>SUPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
				(Date)		Fill out only Sections I. II. III. and VI for changes of owner	
				(μ	uic/	well name or number, or transpor	ter, or other such change of condition.