

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR - 7 1976

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11594-3	

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.) **ARTESIA, OFFICE**

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company ✓	8. Farm or Lease Name Empire Abo Unit "J"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1 221
4. Location of Well UNIT LETTER F 2713 FEET FROM THE West LINE AND 2610 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3660.8' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 6:00 PM 3/29/76. Finished 11" hole @ 9:00 AM 3/30/76. Ran 12 jts 8-5/8" OD 24# 8R K-55 csg, set @ 553', FS @ 553', FC @ 469'. Cmtd 8-5/8" OD csg w/250 sx Cl C w/4% gel, 6# salt/sk, 1/4# Flocele & 2% CaCl followed by 150 sx Cl C w/2% CaCl. Circ 50 sx to pit. Plug down @ 10:15 PM 3/30/76 w/1100 PSI. Circ to surface. WOC 19-3/4 hrs. Pressure tested casing to 1000# for 30 mins. Resumed drlg 7-7/8" hole @ 6 PM 3/31/76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 4/6/76

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR - 9 1976

CONDITIONS OF APPROVAL, IF ANY: