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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAY 3 1976

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company ✓	5. State Oil & Gas Lease No. B-11594-3
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 2713 FEET FROM THE West LINE AND 2610 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 18S RANGE 28E NMPM.	8. Name of Lease Name Empire Abo Unit "J"
	9. Well No. 221
	10. Field and Pool, or Willcat Empire Abo
15. Elevation (Show whether DF, RT, GP, etc.) 3660.8' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate, Acidize & Complete ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4/20/76 checked PBTD @ 6234' OK. Circ hole w/2% KCL wtr cont'g inhibitors & spotted 75 gals 20% acetic acid 6110-6185'. POH w/bit & tbg. Ran CBL w/GR-CCL 4700-6217'. Perf'd Abo w/2 JSPF 6146-6174' = 56 - .49" holes. WIH w/1 jt 2-3/8" OD tbg for tail pipe, 5 1/2" Lok-set pkr, Model "FL" on-off tool w/1.81" profile, 1 jt 2-3/8" OD tbg, 1.81" ID Model F nipple, 195 jts 2-3/8" OD EUE tbg, set pkr @ 6043', set TP @ 6079'. Nipped up well head 4/22/76. Treated Abo perfs 6146-6174' w/3200 gals 15% HCL-LSTNE acid cont'g iron sequestrant, followed by 3200 gals 15% HCL-xylene mixture 50/50 ratio. MP 4000#, Min 3200#, vac in 1 min. Dropped 30 balls w/no action. Flwd Abo 6146-6174' 12 hrs, 3/4" ck, FTP 100#, CP 0#, rec 300 BNO & 40 BLW. On 24 hr potential test 4/28/76 flwd Abo perfs 6146-6174', 690 BO, 1 BW & 312 MCFG on 48/64" ck, 125# FTF, GOR 452:1. Completed as oilwell in Empire Abo Unit. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Dist. Drlg. Supv.

DATE 4/29/76

APPROVED BY 

TITLE SUPERVISOR, DISTRICT II

DATE MAY 5 1976

CONDITIONS OF APPROVAL, IF ANY: