

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Revised 1-1-64
Supersedes O.C.C. Form No. 1
Effective 1-1-64

DEC 6 1976

O. C. C.
ARTESIA, OFFICE

NAME	FILE	U.S.G.S.	LAND OFFICE	TRANSPORTER	OIL	GAS	OPERATOR	PRODUCTION OFFICE

Operator	Gene A. Snow	
Address	606 S. 13th St., Lovington, New Mexico, 88260	
Reason for filing (Check proper box)	Other (Please explain)	
New Well	☒	Change in Transporter of:
Recompletion	☐	Oil ☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
S & T State	4	S. Loco Hills O-Gb-S.A.	State, Federal or Fee	K-4795
Location	Unit Letter: F ; 1980 Feet From The North Line and 1980 Feet From The West			
Line of Section	32	Township	18S	Range
			29E	N.M.P.M.
			Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing	N. Freeman; P.O. Box 175, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	Bartleville, Oklahoma; 74004	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	32
		18S
		29E
		Yes
		8-1-1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-19-1976	8-1-76		3500'		3426'			
Revisions (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3425.3 GR.	Queen-Graybg.-San Andres		1851' to 3232'		3181'			
Perforations					Depth Casing Shoe			
1851' to 3232' 286 holes (see 103)					3500'			
TUBING, CASING, AND CEMENTING RECORD								
HOSE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		341'		125 Sks. (Cir.)			
7 7/8"	4 1/2"		3500'		585 Sks. w/ 3# Salt			
	2 3/8"		3181'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-20-76	9-1-76	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	Pump	30 #	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
80 bbls.	24 bbls.	56 Frac Water	18 MCF

SAC WELL

Action Taken Test-WSP/O	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (Test, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OATH OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gene A. Snow
(Signature)

Operator

12-1-1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 7 1976

BY *W. A. Gussert*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a translation of the divisional test taken on the well in accordance with RULE 1111.

All notifications of production shall be filed with the divisional test on a well and the divisional test.

Fill out only sections I, II, III, and VI for change of owner, well name or number, or the transporter or other such change of condition.