

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-116  
Revised 1-1-65

Operator Address	Pool S. Loo. Hills, Q-G-5A	County Eddy	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.		
				U	S	T							R	WATER BBL'S.	GRAV. OIL		OIL BBL'S.	GAS M.C.F.
Gene A. Snow 606 So. 13th.	Lovington, N.M.		4	F	32	18	29	12-28-76	P	—	—	24	24	1	36	6	10	166-1
<p>LEASE NAME SAT State</p>																		
<p>JAN 20 1977</p>																		
<p>O.C.C. ANTHONY, OFFICE</p>																		

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JAN 20 1977

O.C.C.  
ANTHONY, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
 2. When a well is tested, each well shall be produced at a rate not exceeding the rate of production for the well as determined by the test.  
 3. The test shall be conducted by the Commission or its authorized representative. The test shall be conducted by the Commission or its authorized representative.  
 4. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
 5. Report casing pressure in lieu of tubing pressure for any well producing through casing.  
 6. Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Gene A. Snow*  
 (Signature)  
 Operator  
 (Title)  
 1-1-77  
 (Date)