Submit 5 Copies Appropriate District Office DISTRICT J		f New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 RECEIVED See Instructions
P.O. Box 1980, Hobbs, NM 88240	OIL CONSER	VATION DIVISION	at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O	. Box 2088	JAN 23 '90
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	-	Mexico 87504-2088	JAN 23 30
	REQUEST FOR ALLOW	ABLE AND AUTHORIZATIO	
Operator	TO TRANSPORT		ARTESIA, OFFICE
Snow Oil and Gas In	NC •		0-015-21757
Address			
P.O. Box 1294 Andr Reason(s) for Filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	, , , , , , , , , , , , , , , , , , ,	
Recompletion	Oil Dry Ges Casinghead Gas Condensate		
change of operator give name		<u></u>	
		rawer W. Artesia, N.M.	-88210
I. DESCRIPTION OF WEL Lasse Name		itudiog Formation Kin	nd of Lease No.
<u>S & T State</u>			K4795
Location			
Unit LetterF	: <u>1980</u> Feet From The	North Line and 1980	Feet From The West Line
Section 32 Town	unhip 18S Range	29E , NMPM, Eddy	County
			······································
II. DESIGNATION OF TRA lame of Authorized Transporter of Oil	ANSPORTER OF OIL AND NAT	TURAL GAS Address (Give address to which approv	wed cours of this form is to be sent)
Navajo Ref.		P.O. Box 159 Artesi	
lame of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 🧰 m Company	Address (Give address to which approv	red copy of this form is to be sent)
f well produces oil or liquids,		Bartlesville, Olka.	74004 wn ?
ve location of tanks.		29E yes	prior 1982
this production is commingled with th V. COMPLETION DATA	ant from any other lease or pool, give comm	ingling order sumber:	
COMPLETION DATA		<u> </u>	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'y Diff Res'y
Designate Type of Completion	on - (X)		Plug Back Same Res'v Diff Res'v
	Date Compl. Ready to Prod.	New Well Workover Deepen I I I I I I I I I	Plug Back Same Res'v Diff Res'v P.B.T.D.
Date Spudded	on - (X)		P.B.T.D.
Date Spudded	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, atc.)	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	on - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	P.B.T.D. Tubing Depth
Date Spudded	on - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AN	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded levations (DF, RKB, RT, GR, etc.) erforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AN	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.