

SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-114
Supersedes O-114 (1-1-64)
Effective 1-1-67

RECEIVED

JUN 7 1976

Operator Llano, Inc. ✓	
Address P. O. Box 1320, Hobbs, New Mexico 88240	
D. C. C. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leavitt Com. ✓	Well No. 1	Pool Name, including Formation Atoka Penn Morrow	Kind of Lease State, Federal or Free	Fee
Location				
Unit Letter F	1980	Feet From The North	Line and 1650	Feet From The West
Line of Section 13	Township 18S	Range 26E	N.M.P.M. Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	P. O. Box 2521, Houston, TX 77001 Vaughn					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 13	Twp. 18	Rge. 26	Is gas actually connected? yes	When 6-25-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restoration
		X	X				
Date of Completion 4-5-76	Date Compl. Ready to Prod. 5-18-76	Total Depth 9355	P.B.T.D. 9322				
Interval 3295.6GL 3306.6KDB	Name of Producing Formation Morrow	Top Oil/Gas Pay 9031	Testing Depth 8833				
Perforations 9031-45' w/2 JSPF, 9073-86 & 9090-93' w/2 JSPF plus one additional shot per interval			Depth Casing Shoe 9355				

TUBING, CASING, AND CEMENTING RECORD			
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	200'	300 sx class C w/2% cacl
15"	11-3/4"	950'	350 sx lite wate + 200 sx class C
10-5/8"	8-5/8"	1952'	300 sx class C+200 sx class C neat
7-7/8"	4-1/2"	9355'	700 sx lite wate 300 sx class H

V. TEST AND REQUEST FOR ALLOWABLE OIL WELL

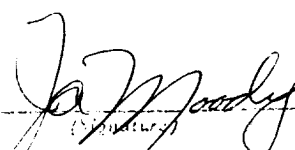
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. (Water-MCF/D)	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1357	4 hrs	10	54.7
Testing Method (Back, Flow, etc.)	Testing Pressure (Swell-Bbl.)	Casing Pressure (Swell-Bbl.)	Choke Size
back pressure	2604	pkc	16/64 (last pt.)

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Manager of Operations and Construction (Title)
June 3, 1976 (Date)

OIL CONSERVATION COMMISSION	
JUL 6 1976	
APPROVED	
BY 	
TITLE OIL AND GAS INSPECTOR	
This form is to be filed in compliance with RULE 1124.	
If this is a request for allowable for a newly drilled well, comply with the rules and regulations of the Oil Conservation Commission, and file a copy of this form with the Oil Conservation Commission, and file a copy of this form with the Oil Conservation Commission.	
If this is a request for allowable for an existing well, comply with the rules and regulations of the Oil Conservation Commission, and file a copy of this form with the Oil Conservation Commission, and file a copy of this form with the Oil Conservation Commission.	
If this is a request for allowable for a well that has been abandoned, comply with the rules and regulations of the Oil Conservation Commission, and file a copy of this form with the Oil Conservation Commission, and file a copy of this form with the Oil Conservation Commission.	