Appropriate District Office DATEST | P.O. Sun 1900, Hobbs, NM 85240

Energy, Minerals and Natural Resources - pertment

RECEIVED

OIL CONSERVATION DIVISION DISTRICT E F.O. Danier DO, Assais, NA 88210

P.O. Box 2088

FEB - 7 1991

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RECUEST FOR ALLOWASLE AND ANTHRAIGAN OFFICE TO TRANSPORT DIL AND NATURAL CAS PARKEY 5. Paraley Development Company Parker 5. Paraley Development Company P. O. Box 3178. Middland, Texas 79702 Company to Company C	DASTRICT IN 1000 Rio Sesses Rd., Assec, NM 874	110	-	MEXICO 6/304-2068	•	O. C. D.	V	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool as multiply completed wells.