

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petroleum Corp.</u>		Lease <u>Dayton FX FX</u>		Well # <u>1</u>	
Location of Well	Unit <u>L</u> <u>16505</u> <u>2200 W</u>	Section <u>21</u>	Township <u>18</u>	Range <u>26</u>	County <u>El Paso</u>
Drilling Contractor <u>Byrd</u>			Type of Equipment <u>Rotary</u>		
* witness APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4</u>	<u>32</u>	<u>L</u>	<u>900</u>	<u>circ.</u>
* <u>9 1/2"</u>	<u>7"</u>	<u>23.20</u>		<u>1200</u>	<u>"</u>
<u>6 3/4"</u>	<u>4 1/2 + 5 1/2"</u>	<u>9.5 + 15.5</u>		<u>1900</u>	<u>150</u>
Casing Data:					
Surface <u>30</u> joints of <u>7"</u> inch <u>20</u> # Grade <u>API New K-55</u> (Approved) (Rejected)					
Inspected by <u>Selman Mermis</u> date <u>3-31-76</u>					
Cementing Program					
Size of hole <u>9 1/2</u> Size of Casing <u>7"</u> Sacks cement required <u>500</u>					
Type of Shoe used <u>None</u> Float collar used <u>None</u> Btm <u>2</u> jts <u>welded</u> <u>Thread Lock</u>					
TD of hole <u>1208 KB</u> Set <u>1194' 6"</u> Feet of <u>7</u> Inch <u>20</u> # Grade <u>K-55</u>					
New-used csg. @ <u>1194' 6"</u> with <u>150</u> sacks neat cement around shoe class C 2% cc + <u>350</u> sack <u>Class C</u> additives <u>6% Gilsonite</u> <u>6% Flocc</u> <u>2% cc</u>					
Plug down @ <u>5:15</u> (AM) (PM) Date <u>3-31-76</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>30/50</u>					
Cemented by <u>Denton</u> Witnessed by <u>Selman Mermis</u>					
Temp. Survey ran @ (AM) (PM) Date top cement @					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks: <u>Water 65-100, 226-361, 390-415, 473-540</u> <u>625-35, 1051-1104</u>					