NO. OF COPIES RECEIVED						For	m C-105
DISTRIBUTION							vised 1-1-65
SANTA FE		NEWA	AEXICO OIL-CO				Icate Type of Lease
FILE	111	VELL COMPLE					te Fee X
U.S.G.S.	12					5. Slat	e Oil & Gas Lease No.
LAND OFFICE		N		, Pr	ECEI	VED	
OPERATOR		0					
				· · · · · · · · · · · · · · · · · · ·	APR 22		
Ia. TYPE OF WELL						7. Unit	Agreement Name
	OIL WEL	L X GAS	DRY C		0. C.	c	
b. TYPE OF COMPLET		_			ARTESIA, C		m or Lease Name
NEW WORK	DEEPE	N BACK	DIFF. RESVR.	OTHER		9. Well	ayton "FX"
2. Namesof Operator Yates Pet	roloum C	ornoratio	n			9. well	1
JALES PEL 3. Address of Operator						10. Fie	eld and Pool, or Wildcat
	Ath Str	eet - Art	ocia NM	88210		Atok	(S.A.)
4. Location of Well	411 511	eet - Art	Cold, MA	00210	·····		
4. Ebediton of won							
UNIT LETTER K	. 1	650	Sou	th	2200		
UNIT LETTER	LOCATED		NOM THE	111117	11111111	12. 00	unty
Mont	21	185	- 26		/////////	IIIII Edd	
THE Westline of 5	EC. 41 1	Reached 17 Date	Compl. (Ready to	o Prod.) 18	Elevations (DF.		19. Elev. Cashinghead
3-29-76			-9-76		3392' G	R	
20. Total Depth		ng Back T.D.		tiple Compl., Ho		ils Rotary Tools	Cable Tools
1760		705'	Many		Drilled	и ву - 1760	
24. Producing Interval(s)			n. Name		_		25. Was Directional Survey
24. Producing Interven(s)	, or this compre						Made
		1518-1	.652' San	Andres			NO
26. Type Electric and Ot	has Logs Pup		······ ·······························				27. Was Well Cored
Gamm	a Ray Ne	eutron					No
						i	
28.	•		SING RECORD (F				AMOUNT PULLED
CASING SIZE	WEIGHT LB	./FT. DEPTI		OLE SIZE		NTING RECORD	
				6 ¹ 4"		sacks	
42652"	10.5&1			0-4		Backs	
		LINER RECORD			30.	TUBING	RECORD
29.		1	CACKE CENEN	T SCREEN		DEPTH SE	
SIZE	TOP	BOTTOM	SACKS CEMEN	II SCREEN	2-3/8		
	<u> </u>						
	r		<u> </u>	32.			IT SQUEEZE, ETC.
31. Perforation Record (interval, size an	la number)			INTERVAL	+	ID KIND MATERIAL USED
1518-1652	2 30 .45	5" shots		1523	2-1650		15% reg. acid
_	•			1518-			l treated wtr.
				1010	1032		20-40 sand
1			• •				
			po			1	
33. Date First Production		uction Method (Flo			nd type pump)	Well	Status (Prod. or Shut-in)
4-9-76	[F100		Pumping				roducing
Date of Test	Hours Tested	Choke Size	Prod'n. For	011 - Bbl.	Gas – MC		
4-18-76	24		Test Period	56	67	8.2	BLW 1196/1
Flow Tubing Press.	Casing Pressu	re Calculated 2	4- Oil - Bbl.	Gas —	MCF W	ater - Bbl.	Oil Gravity - API (Corr.)
	-	Hour Rate	56	5	67	8.2 BLW	39.2
34. Disposition of Gas (Sold, used for fi	uel, vented, etc.)	<u> </u>	I	I	Test Witnes	
	Sold					Bill	Trimbley, Jr.
35. List of Attachments						<u></u>	V2 11
as, List of Attachments							con 23-16
36. I hereby certify that	the information	shown on both sid	es of this form is	s true and compl	ete to the best o	f my knowledge and	belief. H
30. I hereby certify that	ane injormation	1			- '		n
	-1. 7	I all	,	Geo	1. Secty		4-21-76
SIGNED SIGNED	while I	ombuco	TITLE_			DATE	
				. —-			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Т.	Ojo Alamo	T.	Penn. ''B''
					Kirtland-Fruitland		
					Pictured Cliffs		
					Cliff House		
					Menefee		
					Point Lookout		
т	Gravburg	т	Montova	Т.	Mancos	Т.	McCracken
т.	San Andres 898	T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
					se Greenhorn		
					Dakota		
					Morrison		
					Todilto		
					Entrada		
					Wingate		
					Chinle		
					Permian		
					Penn. ''A''		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	435	435	Surface, gravel and	red b	ed.		
435	712	1 1	Red bed				
712	845	133	Lime				
845	972	127	Lime and sand				
972	1130	158	Lime, sand and shal	е			
1130	1278	148	Shale and lime				
1278	1307	29	Lime and chert				
1307	1	142	Lime and sand				,
1449	1	214	Shale and lime				
1663	1760	97	Lime				
						1	
	· ·		· ·				
							bro g e
	.		• .				
•	I			H	1		<u> </u>

4/12/76 Yates Petroleum Corporation Dayton FX #1 Eddy County, New Mexico

Sec. 21	18S	-26E
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Eddy County, Ne Sec. 21-			COMMISSION OF AND GAS DIVISION		Form W-12 (1-1-71)
	1.00			•	6. RRC District
			N REPORT Each Completion Report.	RECEIVED	7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as p	per RRC Records or Wildcat))	2. LEASE NAME		8. Well Number
	· · · · · · · · · · · · · · · · · · ·			APR 2 2 1976	
3. OPERATOR			•	MFN & £ 13/0	9. RRC Identification Number (Gas completions only)
4. ADDRESS				D. C. S.	10. County
5. LOCATION (Sectio	n, Block, and Survey)				-

RAILROAD COMMISSION OF TEXAS

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
435	4.35	1/4	•44	1.91	1.91
500	.65	1/4	•44	•29	2.20
750.	2.50	3/4	1.31	3.28	5.48
1005	2.55	3/4	1.31	3.34	8.82
1208	2.03	2	3.49	7.08	15.90
1500	2,92	2	3.49	10.19	26.09
······································		-			
	· 		<u> </u>		
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	······································				
	· · · · · · · · · · · · · · · · · · ·				
			1		
18. Accumulative to	on shown on the revers tal displacement of we		yes X n 1500	feet =26,09	. frank
	urements were made in inface location of well	n - 🛄 Tubing	Casing (Open hole	X Drill Pipe
20. Distance from su	urface location of well	n Tubing to the nearest lease lin	Casing (Open hole	X Drill Pipe
20. Distance from su 21. Minimum distanc	arface location of well e to lease line as pre-	n Tubing to the nearest lease lin scribed by field rules	Casing [Open hole	X Drill Pipe
20. Distance from su 21. Minimum distanc 22. Was the subject	urface location of well e to lease line as pre- well at any time inten	n Tubing to the nearest lease lin	Casing [Casing [control of the second se	Open hole	X Drill Pipe
 20. Distance from su 21. Minimum distance 22. Was the subject (If the answer to INCLINATION DATA I declare under pen authorized to make this inclination data and fa data and facts are true This certification coven numbers on this form. 	e to lease line as pre- well at any time inten the above question is CERTIFICATION alties prescribed in Artis s certification, that I hav cts placed on both sides , correct, and complete t rs all data as indicated	n Tubing to the nearest lease lin scribed by field rules _ tionally deviated from th	Casing e vertical in any mann explanation of the circu operation of the circu i declare under pe authorized to make th information presented sides of this form are ledge. This certificat	Open hole er whatsoever? umstances.) ICATION nalties prescribed in Arti is certification, that I ha in this report, and that a true, correct, and comple ion covers all data and it	X Drill Pipe
 20. Distance from su 21. Minimum distance 22. Was the subject (If the answer to INCLINATION DATA I declare under pen authorized to make this inclination data and fa data and facts are true This certification coven numbers on this form. 	CERTIFICATION attest of the second of the s	Tubing to the nearest lease lin scribed by field rulestionally deviated from the "'yes", attach written e cle 6036c, R.C.S., that I am be personal knowledge of the of this form and that such of the set of my knowledge	Casing Casing e vertical in any mann explanation of the circu operation of the circu information presented sides of this form are ledge. This certificat except inclination data	Open hole er whatsoever? umstances.) ICATION nalties prescribed in Arti is certification, that I has in this report, and that a true, correct, and compli- ion covers all data and in ta as indicated by asteris	Drill Pipe feet. feet. feet. feet. icle 6036c, R.C.S., that I am ve personal knowledge of all all data presented on both tet to the best of my know- formation presented herein
 20. Distance from su 21. Minimum distance 22. Was the subject (If the answer to INCLINATION DATA I declare under pen authorized to make this inclination data and fa data and facts are true This certification cove numbers on this form. Mumdan Signature of Authorized 	CERTIFICATION alties prescribed in Artis certification, that I has correct, and complete t prescribed in Artis certification, that I has correct, and complete t pres all date as indicated Mathematication from the second second second from the second second second from the second se	Tubing to the nearest lease lin scribed by field rulestionally deviated from the "'yes", attach written e cle 6036c, R.C.S., that I am be personal knowledge of the of this form and that such of the set of my knowledge	Casing e vertical in any mann explanation of the circu oPERATOR CERTIF I declare under pe authorized to make th information presented sides of this form are ledge. This certificat except inclination dat on this form.	Open hole er whatsoever? umstances.) ICATION nalties prescribed in Arti is certification, that I ha in this report, and that a true, correct, and comple ion covers all data and in ta as indicated by asteria	Drill Pipe feet. feet. feet. feet. icle 6036c, R.C.S., that I am ve personal knowledge of all all data presented on both tet to the best of my know- formation presented herein
 20. Distance from su 21. Minimum distance 22. Was the subject (If the answer to INCLINATION DATA I declare under pen authorized to make this inclination data and fa data and facts are true This certification coven numbers on this form. Mundan Signature of Authorized Glenda Suttle Name of Person and Ti Byrd Drilling 	arface location of well the to lease line as pre- well at any time inten the above question is CERTIFICATION alties prescribed in Artis certification, that I have correct, and complete t the all data as indicated Mathematication d Representative <u>BOOKKeeper</u> title (type or print)	Tubing to the nearest lease lin scribed by field rulestionally deviated from the "'yes", attach written e cle 6036c, R.C.S., that I am be personal knowledge of the of this form and that such of the set of my knowledge	Casing e vertical in any mann explanation of the circu OPERATOR CERTIF I declare under pe authorized to make th information presented sides of this form are ledge. This certificat except inclination dat on this form.	Open hole er whatsoever? umstances.) ICATION nalties prescribed in Arti is certification, that I ha in this report, and that a true, correct, and comple ion covers all data and in ta as indicated by asteria	Drill Pipe feet. feet. feet. feet. icle 6036c, R.C.S., that I am ve personal knowledge of all all data presented on both tet to the best of my know- formation presented herein
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RECORD OF INCLINATION

Railroad Commission Use Only:

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