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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

RECEIVED

APR 22 1976

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name									
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>B. G. G.</u>						8. Farm or Lease Name									
b. TYPE OF COMPLETION						Dayton "FX"									
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.									
2. Name of Operator						1									
Yates Petroleum Corporation ✓						10. Field and Pool, or Wildcat									
3. Address of Operator						Atoka (S.A.)									
207 South 4th Street - Artesia, NM 88210															
4. Location of Well															
UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2200</u> FEET FROM						12. County									
THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM						Eddy									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)									
3-29-76		4-3-76		4-9-76		3392' GR									
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many									
		1760		1705'											
23. Intervals Drilled By		Rotary Tools		Cable Tools											
		0-1760'													
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made									
1518-1652' San Andres						No									
26. Type Electric and Other Logs Run						27. Was Well Cored									
Gamma Ray Neutron						No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED									
7"	20#	1208'	9 1/2"	500 sacks											
4 1/2 & 5 1/2"	10.5 & 15.5#	1705'	6 1/4"	175 sacks											
29. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD										
					SIZE	DEPTH SET	PACKER SET								
					2-3/8"	1498'									
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
1518-1652' 30 .45" shots				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1523 1/2 - 1650</td> <td>3000 gal 15% reg. acid</td> </tr> <tr> <td>1518-1652</td> <td>60000 gal treated wtr.</td> </tr> <tr> <td></td> <td>100000# 20-40 sand</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1523 1/2 - 1650	3000 gal 15% reg. acid	1518-1652	60000 gal treated wtr.		100000# 20-40 sand
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1523 1/2 - 1650	3000 gal 15% reg. acid														
1518-1652	60000 gal treated wtr.														
	100000# 20-40 sand														
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)									
4-9-76		Pumping				Producing									
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
4-18-76	24	-		56	67	8.2 BLW	1196/1								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)									
-	-		56	67	8.2 BLW	39.2									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By									
Sold						Bill Trimbley, Jr.									
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Christie Tomblin</u>				TITLE <u>Geol. Secty</u>		DATE <u>4-21-76</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Balt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 898	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	435	435	Surface, gravel and red bed.				
435	712	277	Red bed				
712	845	133	Lime				
845	972	127	Lime and sand				
972	1130	158	Lime, sand and shale				
1130	1278	148	Shale and lime				
1278	1307	29	Lime and chert				
1307	1449	142	Lime and sand				
1449	1663	214	Shale and lime				
1663	1760	97	Lime				

* Intelligence items certified by company that conducted the inclination surveys.