

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Hatter</u>		Lease <u>Dayton FX FY</u>		Well # <u>1</u>	
Location of Well	Unit <u>16505</u> <u>990 W</u>	Section <u>21</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Byrd</u>			Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4"</u>	<u>32</u>		<u>400</u>	<u>circ.</u>
<u>9 1/2"</u>	<u>7"</u>	<u>23</u>		<u>1200</u>	<u>"</u>
<u>8 6 1/4"</u>	<u>4 1/2 + 5 1/2</u>	<u>9.5 + 11.5</u>		<u>1800</u>	<u>150</u>

Casing Data:

Surface 36 joints of 7 inch 20 # Grade API New, Used H-40-K-55
12 ft of New, Rest Used (Approved) (Rejected)

Inspected by Selan Mermis date 4-14-76

Cementing Program

Size of hole 9 1/2" Size of Casing 7 Sacks cement required 500

Type of Shoe used Texaco Float collar used None Btm 2 jts welded Thread Lock

TD of hole 1216 KB Set 1202 Feet of 7 Inch 20 # Grade H-40-K-55

New-used csg. @ 1202 66 with 150 sacks neat cement around shoe Class C 2% cc
+ 350 sax Class C additives 6% G.leanite 6% Flocele 2% cc

Plug down @ 11:55 (AM) (PM) Date 4-15-76

Cement circulated Yes No. of Sacks 3/50

Cemented by Denton Witnessed by Selan Mermis

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 50-230, 285-318, 340-48, 360-404,

428-31, 480-702, 1060-1116

Brackets 695-662