

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Galia Petr Corp</i>		Lease <i>Cannon FW</i>		Well # <i>1</i>	
Location of Well	Unit <i>990W</i> <i>2310W</i>	Section <i>21</i>	Township <i>18</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor	<i>Byrd & Co.</i>		Type of Equipment <i>Rotary</i>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>15"</i>	<i>10 3/4"</i>	<i>32</i>		<i>400</i>	<i>lin.</i>
<i>9 7/8"</i>	<i>7"</i>	<i>20</i>		<i>1240</i>	<i>"</i>
<i>6 1/4"</i>	<i>4 1/4 + 5 1/2"</i>	<i>9.5 + 15.5</i>		<i>1800</i>	<i>150</i>

Casing Data:

Int:
~~Surface~~ *30* joints of *7* inch *20* # Grade *API New K-55*
(Approved) (~~Rejected~~)

Inspected by *Alan Mermis* date *4-6-76*

Cementing Program

Size of hole *9 1/2"* Size of Casing *7"* Sacks cement required *500*

Type of Shoe used *Notched* Float collar used *None* Btm *2* jts ~~welded~~ *Thread lock*

TD of hole *1218 KB* Set *1204' 6"* Feet of *7"* Inch *20* # Grade *K-55*

New-used csg. @ *1204' 6"* with *150* sacks neat cement around shoe *Class C 2% CC*
+ *350* sax *Class C* additives *.6% Gilsomite .6% Flocc 2% CC*

Plug down @ *4:15* (AM) (PM) Date *4-6-76*

Cement circulated *Yes* No. of Sacks *10/50*

Cemented by *Denton* Witnessed by *Alan Mermis*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Surface 15" hole Ran 10 1/2 10 3/4 32* API New K-55*
TD 400' KB set at 386' 6" Cnt 200/50 Class C 2% CC PD 3:30 AM
4-4-76 Cnt 25/50

Water 65-119, 125-202, 228-366, 403-10, 428-629, 630-60
1035-1097, 1102-10
Basket 704' 2 Cnts 1176-665