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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 20 1976

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 18S RANGE 26E NMPM.		8. Farm or Lease Name Cannon "FW"
15. Elevation (Show whether DF, RT, GR, etc.) 3368' GR		9. Well No. 1
12. County Eddy		10. Field, Pool, or Wildcat Unit Atoka S.A.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Set Prod. csg. perf. & treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated work) SEE RULE 1103.

TD 1750'; PBTD1649'. Ran 20 joints of 4½" 10.5#, H-55 (639') and 30 joints of 5½" 14.5# J-55 (1008') of casing (50 joints 1647') set at 1649'. 5 centralizers at 1613, 1581, 1548, 1522, and 1490' and 1-Guide shoe. Cemented w/175 sacks of Class "C" cement. PD 7:00 PM 4-8-76. Cement circulated. WOC and tested to 1000#. OK. Perforated w/26 .45" shots 1511-1594' as follows: 1st Stage: - 1511, 39, 71, 74, 76, 78, 80, 82, 84, 86, 88, 93' (12 shots). Acidized w/3000 gallons of 15% regular acid. 2nd Stage: 1513, 40½, 69½, 73, 75, 77, 79, 81, 83, 85, 87, 89, 92, 94, (14 shots). Treated all perforations w/60000 gallons of treated water and 100000# 20-40 sand w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine L. Linneman

TITLE Geol. Secty

4-19-76

APPROVED BY W. P. Grissett

TITLE SUPERVISOR, DISTRICT II

DATE APR 21 1976

CONDITIONS OF APPROVAL, IF ANY: